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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 2 3 55 PM '66

Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR; USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name W. L. Nix
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Not Available	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 1400'
Spudded 11" Hole at 9:15 A. M. May 30, 1966

Ran 1390' of 7 5/8" O. D. Casing 24.00 LB, NEW, J-55, and cemented at 1400' with 400 Sx. Trinity Lite Water, plus 200 Sx. Class "C" neat. Plug at 1370'. Cement Circulated.

Temperature of mixing slurry - 70°, 11 Hour & 20 Min. strength - 1000 P. S. I., Job complete 5:10 P. M. May 31, 1966.

Tested 7 5/8" O. D. Casing for 30 minutes with 600 P. S. I. from 4:30 A. M. to 5:00 A. M. June 1, 1966. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 600 P. S. I. from 5:45 A. M. to 6:15 A. M. June 1, 1966. Tested O. K. Job complete 6:15 A. M. June 1, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District Superintendent DATE June 1, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

MAY 23 6 57 AM '66

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name W. L. Nix
9. Well No. 6
10. Field and Pool, or Wildcat Drinkard
12. County Lea
19. Proposed Depth 7300'
19A. Formation Drinkard
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Not available
21A. Kind & Status Plug. Bond \$10,000 blanket
21B. Drilling Contractor Unknown
22. Approx. Date Work will start At once

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator TEXACO INC.
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>22S</u> RGE. <u>38E</u> NMMP
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	7 5/8"	24#, 15.28#, 17.74#	1400'	*750	250% to circulate
6 3/4"	2 7/8"	6.5#	7300'	**800	150% to base of salt

*Cement with 550 sx Trinity lite water 110% mix water, 12.0#/gal followed by 200 sx Class "C" neat 14.8#/gal plus 1% calcium chloride. Cement volume equals 250% annular volume to circulate.
**Cement with 200 sx Trinity lite water, 110% water, 12.0#/gal, 0.5% FRA, 200 sx Trinity lite water, 110% mix water, 12.0#/gal, 400 sx Class "C" 4% gel 13.5#/gal. Pump down plug with acetic acid. Cement volume - 150% annular volume to base of salt.

COMPLETION PROGRAM

1. Perforate selective intervals with 1 jspi from 7055' to 7250'. 2. Break down with acetic acid. 3. Acidize w/10,000 gal 15% NE acid in 5 stages with ball sealers between stages.

FORMATION TOPS EXPECTED

Anhydrite	1375'	Tubb	6380'
Base of Salt	2600'	Total Depth	7300'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSED TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. J. Walton Title Division Civil Engineer Date 5/20/66
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: