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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Form or Lease Name Max Gutman	
2. Name of Operator Ernest A. Hanson		9. Well No. 3	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well			
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM			
THE West LINE OF SEC. 19 TWP. 22S RGE. 38E NMPM		12. County Lea	
15. Date Spudded 10-1-66	16. Date T.D. Reached 10-12-66	17. Date Compl. (Ready to Prod.) 10-12-66	18. Elevations (DF, RKB, RT, GR, etc.) 3340' GL
19. Elev. Casinghead 3340'	23. Intervals Drilled By Rotary Tools Cable Tools 0-765'		
20. Total Depth 765'	21. Plug Back T.D. None	22. If Multiple Compl., How Many	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 761-765' Santa Rosa Fm.			27. Was Well Cored No
26. Type Electric and Other Logs Run None			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	340'	10-3/4"	100 sx. circ.	None
5-1/2"	15#	753'	8"	135 sx. circ.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	750'	None

31. Perforation Record (Interval, size and number) None - well completed open hole.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	Well completed natural

33. PRODUCTION							
Date First Production 10-12-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-13-66	Hours Tested 24	Choke Size 1-1/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 852.2	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 852.2	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in	Test Witnessed By H. F. Schram
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. F. Schram	TITLE Explor. Manager	DATE 10-27-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Soil				
2	20	18	Caliche				
20	80	60	Red bed				
80	145	65	Red bed & shale				
145	148	3	Rock				
148	160	12	Red bed				
160	210	50	Grey sand - 1 GWPD @ 160-170'.				
210	290	80	Sand & shale.				
290	340	50	Red shale - Ran 8-5/8" @ 340' w/100 sx. circ.				
340	400	60	Sandy red bed				
400	610	210	Red bed				
610	635	25	Red sh. & grey sand				
635	665	30	Grey sandy shale				
665	675	10	Red sandy shale				
675	700	25	Red clay				
700	735	35	Brown sandy silt				
735	753	18	Gray shaley sand - Ran 5 1/2" @ 753' w/135 sx. circ. to surf.				
753	765	12	Hard gray sand - gas @ 761-765'.				