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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 22 1 21 PM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Max Gutman	
2. Name of Operator Ernest A. Hanson				9. Well No. 2	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico				10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 590 FEET FROM THE West LINE OF SEC. 19 TWP. 22-S RGE. 38-E NMPM				12. County Lea	
15. Date Spudded 10-31-66	16. Date T.D. Reached 11-28-66	17. Date Compl. (Ready to Prod.) 12-20-66	18. Elevations (DF, RKB, RT, GR, etc.) 3348' KB	19. Elev. Casinghead 3336'	
20. Total Depth 7394' Granite	21. Plug Back T.D. 7348'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 7394'	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6839-6938', 6649-6768' & 6350-6510' Drinkard Fm.				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Acous., GR-Den-Cal, Foc, Mini-Foc & MOP				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1157'	12-1/4"	450 sx. + 2% CaCl	None
5-1/2"	15-1/2#	7394'	7-7/8"	800 sx.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	6300'
31. Perforation Record (Interval, size and number) 1 - 0.50" SPF 6350, 61, 68, 78, 89, 6401, 18, 27, 70, 78, 88, 6501, 10, 6649, 80, 6702, 25, 34, 47, 59, 68, 6839, 52, 67, 85, 6901, 08, 24 & 6938'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6350 - 6510			10,000 gals. acid		
6649 - 6768			3,000 gals. acid		
6839 - 6938			10,000 gals. acid		
33. PRODUCTION					
Date First Production 12-20-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 12-21-66	Hours Tested 24	Choke Size 14/64"	Prod'n. For Test Period 168	Oil — Bbl. 168	Gas — MCF 0
Flow Tubing Press. 140	Casing Pressure	Calculated 24-Hour Rate 168	Oil — Bbl.	Gas — MCF	Water — Bbl. 0
			Oil Gravity — API (Corr.) 41		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By H. F. Schram	
35. List of Attachments 1 - GR/Acous.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED H. F. Schram		TITLE Exploration Mgr.		DATE Dec. 21, 1966	

INSTRUCTIONS. This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	1146	T. Ojo Alamo	T. Penn. "B"
T. Canyon	1232	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2479	T. Pictured Cliffs	T. Penn. "D"
T. Salt	2523	T. Cliff House	T. Leadville
T. 7 Rivers	3350	T. Menefee	T. Madison
T. Queen	3700	T. Point Lookout	T. Elbert
T. Grayburg	3920	T. Mancos	T. McCracken
T. San Andres	5086	T. Gallup	T. Ignacio Qizte
T. Glorieta	5119	T. Base Greenhorn	T. Granite
T. Paddock	5462	T. Ellenburger	T. Dakota
T. Blinberry	6030	T. Gr. Wash	T. Morrison
T. Tubb	6254	T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Granite	T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1146	1146	Red beds
1146	1232	86	Anhydrite
1232	2479	1247	Salt
2479	2523	44	Dolomite
2523	3350	827	Anhy., dolo. & sand
3350	3920	570	Sand & dolomite
3920	7338	3418	Dolo. w/sh. stringers
7338	7388	50	Granite wash
7388	7394	6	Granite