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NEW MEXICO OIL & GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 8 3 50 PM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name																																		
b. TYPE OF COMPLETION										South Penrose Skelly Unit																																		
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Supply Well</u> NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Water Supply Well</u>										8. Farm or Lease Name																																		
2. Name of Operator										South Penrose Skelly Unit																																		
3. Address of Operator										9. Well No.																																		
Gulf Oil Corporation										100 No. 1																																		
4. Location of Well										10. Field and Pool, or Wildcat																																		
Box 670, Hobbs, New Mexico										Penrose Skelly																																		
UNIT LETTER <u>0</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM										12. County																																		
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										<u>Lea</u>																																		
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead																								
3-19-67					3-31-67					6-5-67					3424' GL					--																								
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					Rotary Tools					Cable Tools																			
5015'					4977'					Single					0 - 5015'					--																								
24. Producing Interval(s), of this completion - Top, Bottom, Name															25. Was Directional Survey Made																													
4013 - 4910'															No																													
26. Type Electric and Other Logs Run															27. Was Well Cored																													
GR-BHC sonic															No																													
28. CASING RECORD (Report all strings set in well)																																												
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED																			
13-3/8"					48#					1224'					17-1/2"					1100 sacks (Circulated)																								
9-5/8"					36#					5014'					12-1/4"					960 sacks (TOC at 2275')																								
29. LINER RECORD																																												
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					30. TUBING RECORD																			
										None															SIZE					DEPTH SET					PACKER SET									
																									2-7/8"					3925' (Reda Pump)														
31. Perforation Record (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
9-5/8" casing perforated with 2, .75" JHPF at 4013-22', 4083-92', 4134-46', 4306-14', 4456-64' and 4902-10'															DEPT. INTERVAL															AMOUNT AND KIND MATERIAL USED														
															4013 - 4910'															7000 gallons of 28% NEA														
33. PRODUCTION																																												
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																								
June 5, 1967										100 HP Reda Pump										Shut-in																								
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio									
June 5, 1967					3															--					--					371					--									
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)														
--					--										--					--					2970					--														
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																									Test Witnessed By																			
Water Supply Well																									L. C. Smith																			
35. List of Attachments																																												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																												
ORIGINAL SIGNED BY																																												
SIGNED L. A. TURNER															TITLE Area Petroleum Engineer										DATE June 7, 1967																			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1163	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. McKee	T. Ellensburg	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)				
B. Salt	2580	T. Atoka																					
T. Yates	2580	T. Miss																					
T. 7 Rivers	2034	T. Devonian																					
T. Queen	3293	T. Silurian																					
T. Grayburg	3552	T. Montoya																					
T. San Andres	3927	T. Simpson																					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1163	1300	Red Beds & sand				
	1300	2430	Salt				
	2430	2580	Anhy & Dolo.				
	2580	3927	Dolo, sand & Anhy				
	3927	5015	Dolo.				