

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 10
4. Location of well UNIT LEFTED E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	OTHER P&A McCormick Silurian & Cary Montoya, attempted recompletion in Abo		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 7270', cap with 35' cement. Set cement retainer at 7109'. Pump 100 sacks Class "C" with .8% Halad 9 7128'-7240'. Perf 6989-91', 7034-36', 7056-58', 7085-87' with (2) 1/2" JHPF (16 holes). Spot RBP at 7095'. Straddle acidize 7087'-6989'. Found bad joint tubing; replaced tubing. Acidized with 1600 gals 20% NEFE HCL. Max pres 3000#, min 0#, avg pres 2115#, AIR 3 BPM; ISIP 2050#, 15 min 1130#, all pres gone after 2 hrs. Acidized with 6000 gals 20% NEFE slick acid with 10# G-7 and (21) 7/8" RCNB's. Max pres 4200#, min pres vac, ISIP vac, 1 hr 0#, AIR 6.5 BPM, 1 hr CITP 0#. POH with RBP. RIH with tubing, SN, set at 7074'. Ran pump and rods. Respaced rods. Pumped 3000 gals gelled 8.6 pad at max pres 2400#; avg pres 120#, AIR 21 BPM, ISIP 0#. Set RTTS at 7075', pumped into perf at 7085'. Set cement retainer at 7075'. Pumped 50 sacks Class "C" with 1/2# flocele with Gilsonite. Pumped 150 sacks Class "C" with Halad .6% 9 with Gilsonite. Squeezed 1100#. Pumped 1800 gals 20% NEFE slick and (14) 7/8" RCNB's ISIP 2400#, 5 min 500#, 10 min vac. Attempted frac unsuccessful. Tag sand 6918', clean out 6918'-7075'. Reperf 7056-58', 7034-36', 6989-91' with (4) 1/2" burrless JHPF (24 holes). Frac with 1000 gals 20% NEFE HCL, 327 bbls gel brine, 95# 20/40 sand. ISIP 7550# after 30 sec. Perf tubing at 6934' with (2) JHPF. Cut tubing at 6898', pull 6898' tubing out of hole. GIH with tubing, set SN at 6880'. Ran rods and pump. Hung well on. Pumped 2 BW, 2 BO in 24 hours. Complete after unsuccessful completion in Abo 6-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitts Date 6-8-81
Area Engineer
Date 6-8-81