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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1c. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		2. State Oil & Gas Lease No.	
3. Name of Operator John H. Hendrix Corporation				3a. Unit Agreement Name	
3b. Address of Operator 223 W. Wall, 525 Midland Tower, Midland, TX 79701				4. Farm or Lease Name Lee	
4. Location of Well				5. Well No. 2	
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM				6. Field and Pool, or Wildcat Drinkard	
THE East LINE OF SEC. 23 TWP. 22S RGE. 37E AND				7. County Lea	
15. Date Spudded 5-2-86		16. Date Tbl. Reached 5-2-86		17. Date Compl. (Ready to Prod.) 5-8-86	
				18. (Form to DF, K&B, RL, GR, etc.) 3325' DF	
19. Elev. Casinghead					
20. Total Depth 7485'		21. Plug Back Tbl. 7220'		22. If Multiple Compl., How Many NA	
				23. Interval(s) Cased by Pulling Unit	
				24. Interval(s) Cased by Pulling Unit	
24. Producing Interval(s) of this completion - Top, Bottom, Name Drinkard Zone - 6255' to 6886'					25. Was Directional Survey Made NA
26. Type Electric or Other Log Run Cement Scan & Cement Bond/Variable Density					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"		1138'	13-3/8"	1200	
4-1/2"		7485'	8-3/4"	1567	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7100				
31. Perforation Interval (Interval, size and number) 6255, 68, 97, 6312, 40, 70, 80, 90, 6405, 10, 38, 6608, 33, 42, 69, 6784, 92, 6820, 30, 43, 66, 78 & 6886'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6255' - 6886' Ac. w/ 10,000 gals. 15% NEFe + 30 ball sealers.		
33. PRODUCTION					
Date First Production 5-13-86		Production Method (Flooding, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-18-86	Hours Tested 24 hrs.	Drone Size -	Pressure For Test Period 25	Oil - BEL. 95	Gas - MCF 25
Flow Testing Press. -	Casing Pressure 30#	24-Hour Rate 25	Oil - BEL. 95	Gas - MCF 25	Water - BEL. 38.6
34. Disposition of Gas (Soll, used for fuel, vented, etc.) Sold					Test Witnessed By Walter Hearrell
35. List of Attachments Forms C-103 & C-104 - Well was plugged back to Drinkard					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Ronnie H. Westbrook		TITLE Vice President		DATE May 19, 1986	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a summary of all logs of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fill stem tests. All test results reported shall be rounded down. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 1 through 6 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Table 11-2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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MAY 21 1986
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