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PRORATION OFFICE			

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	KEQ0E31 1	AND	Effective 1-1-65
•	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
i	OPERATOR			
I.	PRORATION OFFICE	<u> </u>		
	Operator			
	Union Texas Petroleum	Corporation		
	Address	11 and Tarrage 70701		
	1300 Wilco Bldg., Mid Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Office (Lieuse explain)	
	Recompletion	OII Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	77	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	<u> </u>	
•••	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lee	2 Wildeat	Stxtxxxxxxxx	XXXXX Fee
	Location		No. 1	
	Unit Letter P ; 660	Feet From The South Line	e and 660 Feet From T	he east
			-	_
	Line of Section 23 Tov	mship 22 Range	37 , NMPM, Le	ea County
			_	
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	red copy of this form is to be sent)
	Name of Authorized Transporter of Oll	==		
	Texas New Mexico Pipe Name of Authorized Transporter of Cas	eline Co. Singhead Gas or Dry Gas	Box 1510, Midland, Tex Address (Give address to which approv	red copy of this form is to be sent)
	Name of Adthorized Transporter of Ods			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	r.
	If well produces oil or liquids, give location of tanks.	I 23 22 37	No	1
		th that from any other lease or pool,	give commingling order number:	
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-21-67	10-28-67	7735	7472
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3325 DF	McKee Sand	7278	7330
	Perforations			Depth Casing Shoe
	7346-7365 (19) 3/8"	holes, 1 hole/ft.		7485
			CEMENTING RECORD	SACKS CEMENT
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	 	000
	13-3/4	9-5/8	1138	800 sx cmt circ
		9-5/8 4-1/2	1138 7485	800 sx cmt circ 1567 sx cmt TC @ 2320
	13-3/4	9-5/8	1138	
	13-3/4 8-3/4	9-5/8 4-1/2 2-3/8"	1138 7485 7330	1567 sx cmt TC @ 2320
v.	13-3/4 8-3/4 . TEST DATA AND REQUEST F	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a)	1138 7485 7330 fter recovery of total volume of load oil (ppth or be for full 24 hours)	1567 sx cmt TC @ 2320
V.	13-3/4 8-3/4	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a)	1138 7485 7330 fter recovery of total volume of load oil	1567 sx cmt TC @ 2320
V.	13-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	9=5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de	1138 7485 7330 fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas life Flow)	and must be equal to or exceed top allow-
V.	13-3/4 8-3/4 . TEST DATA AND REQUEST F	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas life	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	13-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la label for this de label	1138 7485 7330 fter recovery of total volume of load oil country for be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pkr	1567 sx cmt TC @ 2320and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64
V.	13-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a, able for this de la label for this de label	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted producing Prossure Pkr Water-Bbis.	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF
V.	13-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la label for this de label	1138 7485 7330 fter recovery of total volume of load oil country for be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pkr	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64
v.	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a, able for this de la label for this de label	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted producing Prossure Pkr Water-Bbis.	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF
v.	13-3/4 8-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la label for this de la lab	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow Casing Pressure Pkr Water-Bbls. None	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144
v.	13-3/4 8-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a, able for this de la label for this de label	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted producing Prossure Pkr Water-Bbis.	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF
V.	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la contract de la cont	1138 7485 7330 fter recovery of total volume of load oil capth or be for full 24 hours) Producing Method (Flow, pump, gas liferation of the follow) Flow Casing Pressure Pkr Water-Bbls. None	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate
V.	13-3/4 8-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la label for this de la lab	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow Casing Pressure Pkr Water-Bbls. None	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144
	13-3/4 8-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la label	1138 7485 7330 fter recovery of total volume of load oil of path or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plaw Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size
	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la label	1138 7485 7330 fter recovery of total volume of load oil of path or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plaw Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate
	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la label f	1138 7485 7330 fter recovery of total volume of load oil of the path or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Flow Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size
	13-3/4 8-3/4 8-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN Leachy certify that the rules and	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la label f	1138 7485 7330 fter recovery of total volume of load oil of the path or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size
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	13-3/4 8-3/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la label f	1138 7485 7330 fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plow Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- (t, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size
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	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color d	1138 7485 7330 fter recovery of total volume of load oil of the path or be for full 24 hours) Producing Method (Flow, pump, gas lifter Plow Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.
	13-3/4 8-3/4 8-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color d	1138 7485 7330 fter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Pkr Water-Bbis. None Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in If this is a request for allowed the seconds.	and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or despendentied by a tabulation of the deviation
	13-3/4 8-3/4 8-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN Commission have been complied above is true and complete to the	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color d	1138 7485 7330 fiter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Pkr Water-Bbis. None Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in If this is a request for allow well, this form must be accompated to the well in accompated.	and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation redance with RULE 111.
	13-3/4 8-3/4 8-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Well Tester)	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la label for this de la la label for this de la labe	1138 7485 7330 fter recovery of total volume of load oil of the path or be for full 24 hours) Producing Method (Flow, pump, gas lifter Plant Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in lift this is a request for allow well, this form must be accompated the state on the well in accompates taken on the well in accompates taken on the well in accompany.	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION
	13-3/4 8-3/4 8-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Well Tester	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color d	1138 7485 7330 fiter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Plow) Casing Pressure Pkr Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in lifthis is a request for allow well, this form must be accompatestaken on the well in accompleted with a sections of this form must be on new and recompleted with the sections of this form must be on new and recompleted with the sections of this form must be on new and recompleted with the sections of this form must be sections of this form must be on new and recompleted with the sections of this form must be sections of this form must be sections of this form must be on new and recompleted with the sections of this form must be sections of this fo	and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation relance with RULE 111. ist be filled out completely for allowells.
	13-3/4 8-3/4 8-3/4 Note That And Request Follower First New Oil Run To Tanks 10-29-67 Length of Test 24 hrs. Actual Prod. During Test 192 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Well Tester) Well Tester	9-5/8 4-1/2 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la label for this de la la label for this de la labe	TITLE This form is to be filed in well, this form must be accompated with settled and the set	1567 sx cmt TC @ 2320 and must be equal to or exceed top allow- ft, etc.) Choke Size 16/64 Gas-MCF 144 Gravity of Condensate Choke Size ATION COMMISSION