

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Citation Oil & Gas Corporation	Well API No.
Address 16800 Greenspoint Park Drive, Suite 300 South, Houston, Texas 77060	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	XX Effective March 1, 1989
If change of operator give name and address of previous operator Mabee Petroleum Corp., 400 W. Illinois, Suite 1500, Midland, TX 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Belcher	Well No. 1	Pool Name, Including Formation Blinebry-S. Brunson Drinkard	Kind of Lease FEE State, Federal or Fee	Lease No.
Location Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line Section 7 Township 22S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 7	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When? 7/25/68
If this production is commingled with that from any other lease or pool, give commingling order number:					R-7536, Case NO. 8179, May 21, 1984	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/22/67	Date Compl. Ready to Prod. 12/31/84	Total Depth 7300'	P.B.T.D. 7231'					
Elevations (DF, RKB, RT, GR, etc.) 3357 DF	Name of Producing Formation Blinebry-S/Drinkard Abo-Tubb	Top Oil/Gas Pay 5572'	Tubing Depth 7136'					
Perforations Blinebry: 5572-5889 (29 holes). Tubb: 6155-6272 (11 holes). S. Brunson Drinkard Abo: 6805-7129 (22 holes).			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12"	9-5/8"	1296'	505 sx					
8-3/4"	7"	7297'	990 sx					
	2-3/8"	7136'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Ruth Ann Hines - Production Coordinator

Printed Name

3/21/89

Date

713/874-9877

Telephone No.

OIL CONSERVATION DIVISION  
MAR 28 1989

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
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New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
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XX Effective March 1, 1989	
If change of operator give name and address of previous operator Mabee Petroleum Corp., 400 W. Illinois, Suite 1500, Midland, TX 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Belcher	Well No. 1	Pool Name, Including Formation <del>Blinebry-S-Brunson-Drinkard</del> Abo-Tubb	Kind of Lease FEE State, Federal or Fee	Lease No.
Location Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line Section 7 Township 22S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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If well produces oil or liquids, give location of tanks.	Unit M	Sec. 7
	Twp. 22S	Rge. 38E
	Is gas actually connected? Yes	When? 7/25/68

If this production is commingled with that from any other lease or pool, give commingling order number: R-7536, Case NO. 8179, May 21, 1984

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/22/67	Date Compl. Ready to Prod. 12/31/84		Total Depth 7300'		P.B.T.D. 7231'			
Elevations (DF, RKB, RT, GR, etc.) 3357 DF	Name of Producing Formation Blinebry-S/Drinkard Abo-Tubb		Top Oil/Gas Pay 5572'		Tubing Depth 7136'			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ruth Ann Hines  
Title Production Coordinator  
Date 3/21/89 Telephone No. 713/874-9877

OIL CONSERVATION DIVISION  
MAR 28 1989

Date Approved \_\_\_\_\_  
By JERRY SEXTON  
Title DISTRICT I SUPERVISOR

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Printed Name Ruth Ann Hines - Production Coordinator Title  
Date 3/21/89 Telephone No. 713/874-9877

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