MA WIND AMILAL'S			
** ** ***** ***	1111		
DISTRIBUTE	) N		
SANTA PE			
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V 1.0.1.			
LAND OFFICE		l	11
TRANSPORTER	DIL		
THE CALL	DAS	_	
CFEMATOR			
PROBATION OFF	ICE	l	
Owergiof			

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501

1.	U S.O.S.  LAND OFFICE  TRANSPORTER DIL DAS  OFFRATOR  PROBATION OFFICE	REQUEST FOR AN AUTHORIZATION TO TRANSF	ND	JRAL GAS		
••	Mabee Petroleum C	orp.				
	901 Petroleum Bui	<u> </u>	Texas . 79701			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	e explainj		
	Recompletion X Change in Ownership	Cl? Dry Ga Casinghead Gas Conden	7			
	If change of ownership give name					
,,	DESCRIPTION OF WELL AND	LEASE				
11.	Lease Name Belcher	Well No. Fool Name, Including Fool Blinebry, Tubb		Kind of Leuse State, Federal	Faa	Lease No.
	Location Unit Letter 11 : 66	O Feet From The South Lin	• and 660	Feet From T	h• west	
		waship 22S Range	38E , NMP	u,	Lea	County
٠٠,	DESIGNATION OF TRANSPORT	TER OF GIL AND NATURAL GA			insportation Co.	
	Name of Authorized Transporter of Cli  Tesoro Crude 011	cr Condensate	Address (Give address		ed copy of this form is the Copy of this form is the Copy of this form is the Copy of this form is the Copy of this form is the Copy of the Copy of this form is the Copy of this form is the Copy of the Copy of this form is the Copy of	
	Name of Authorized Transporter of Case Warren Petroleum	singhead Gas or Dry Gas	Address (Give address P. O. Box 1589	to which approx	ed copy of this form is t	o be sent)
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   M   7   225   38E	is gas actually connec		7/25/68	<del></del>
	give location of tanks.  If this production is commingled wi	th that from any other lease or pool,	give commingling ord	er number: 140		
Ύ.	Designate Type of Completic	Oil Well Gas Well	New Well Workover		Plug Back   Same Res	XX
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 730	i	P.B.T.D. 6016'	
	10/22/67 Lievations (DF, RKB, RT, GR, etc.)	9/13/84 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	***************************************
	3357 DF	Blinebry , 22, 39, 44, 47, 58, 60,	69 81 87 57		5900 Depth Casing Shoe	
	54, 59, 5836, 38, 46	5, 47, 55, 56, 50, 67, 70 TUBING, CASING, AND	<u>, 78, 82, 5889</u>	<del></del>	]	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEN	MENT
	12" 8-3/4"	9-5/8	1296' 7297'		505 sxs 990 sxs.	
	0-3/4	2"	5900'			
			fter recovery of total voi		and must be equal to pt a	exceed top allow-
۲٬.	TEST DATA AND REQUEST FOR WELL	able for this de	fter recovery of total vol pth or be for full 24 hou Producing Method (Fla	r#)		
	Date First New Oil Run To Tanks 9/13/84	10/4/84	Preducing Memod (1 to	, pamp, gas 11,		
	Length of Test 24 hours	Tubing Pressure	Casing Pressure 40	<del></del> ;	Choke Size .	
	Actual Pred, During Test 160 bbls.	011-Bble. 76	Water-Bble.		152	
	100 0013.	1 .0				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensete/Ass	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
1.	CERTIFICATE OF COMPLIAN			CONSERVAT	ION DIVISION	19
	I hereby certify that the rules and the Division have been complied with	and that the information given	APPROVED	Eddie W	Secy 1	
	above is true and complete to the	Seat of my knowledge and better	TITLE O	il & Gas	inspector	
	. //		This form is	to to filed in	compliance with nut.	E 1101,
	zu rell	otwa)	11 11 11 1 10 10 10 10 10 10 10 10 10 10	with a secombe	rable for a newly drill nied by a tabulation of	of the desiminor
	Mark Mladenka (Sum) Petroleum E		I that a taken on the	s well in accor	dance with MULK 11 at he filled out compl	٠.
	(Ti	ile)	able on new soil	acompleted we	2 1 1 <b>2</b> .	
	October 5,	1984	well name or numi	ier, or transport	i, lii, and VI for cha ter, or other such Chan t be filed for each p	ge of consider
			because the committeed walls.			•

## STATE OF NEW MEXICO

### IL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

			All dista	nces must be f	Leape			•	Well No.
Mahee	Petroleu	m Corp				Belcher_	<del></del>		
II Letter	Section		Township	2S	Hange 38	BE	County	Lea	
M	. 7		1	.23				<u>L</u> la	
1401 Footoge La	cation of Wel		west	line and	660	) . ,	ret from the	south	line dicated Acreage:
ound Level Elev	r. Proc	ducing For			P∞I R1	inebry			40 Acres
		31inebr	<u>`y</u>		1 1 1 2 2 1	and pencil	or hachure	marks on the	plat below.
1. Outline	the acrenge	e dedica	ited to the	subject w	ell by con	orea peneri	O. Wather	marks on the	
interest	and royally	nse of e	different o unitization	wnership is 1, force-poo	dedicated ling. etc?	to the wel			col (both as to working
Yes	☐ No	Ιſε	answer is	"yes;" type	of consoli	dation			
••	:- 11-011	list the	owners a	nd tract des	criptions	which have	actually be	en consolidat	ed. (Use reverse side of
this form	n if necess	агу.)				1 1	المأناء ومعمد	ed the comm	unitization, unitization, pproved by the Division
									CERTIFICATION
	1								·
	l	•			•	1		I hereby co	rtify that the Information con-
	i							toined here	in is true and complete to the knowledge and belief.
1	i				•	į.		best of my	knowledge one continu
1				ŧ		1		1 //	
	1.			1				26/2	ull-
	1.					    -		Name Mar	« Mladenka
	  - 					   -		Mar	« Mladenka
	. 	. <u></u>				  -   		Mar	Mladenka roleum Engineer
	. 	. — — ·				   -		Mar Position Pet	roleum Engineer
	. 	. <del></del> _				 -		Position Pet Company Mab	roleum Engineer ee Petroleum Corp.
	. 	. <b></b>				  -           		Position Pet Company Mab	roleum Engineer
		. <del></del>						Position Pet Company Mab	roleum Engineer ee Petroleum Corp.
	 							Mar Position Pet Company Mab Date Oct	roleum Engineer ee Petroleum Corp. ober 5, 1984  certify that the well location this plat was platted from fiel
	 							Mar Position Pet Company Mab Date Oct	roleum Engineer  ee Petroleum Corp.  ober 5, 1984  certify that the well location this plat was platted from field actual surveys made by me of
	 		<u> </u>					Mar Position Pet Company Mab Date Oct I hereby shown on notes of under my	roleum Engineer  ee Petroleum Corp.  ober 5, 1984  certify that the well location this plat was platted from fiel actual surveys made by me a supervision, and that the same
								Position Pet Company Mab Date Oct I hereby shown on notes of under my Is true of	roleum Engineer  ee Petroleum Corp.  ober 5, 1984  certify that the well location this plat was platted from fiel actual surveys made by me a supervision, and that the same
								Position Pet Company Mab Date Oct I hereby shown on notes of under my Is true of	certify that the well location this plat was platted from field actual surveys made by me a supervision, and that the same and correct to the best of me and correct to the
R								Mar Position Pet Company Mab Data Oct I hereby shown on noies of under my Is true a knowledg	certly that the well location this plat was plotted from field actual surveys made by me a supervision, and that the same and belief.
BELCH	 							Position Pet Company Mab Date Oct I hereby shown on notes of under my Is true of	certly that the well location this plat was plotted from field actual surveys made by me a supervision, and that the same and correct to the best of me and belief.
BELCH 660'	IEA							Mar Position Pet Company Mab Data Oct I hereby shown on notes of under my Is true a knowledg	certify that the well location this plat was platted from field actual surveys made by me a supervision, and that the same and correct to the best of me and belief.
	160							Mar Position Pet Company Mab Date Oct I hereby shown on notes of under my Is true of knowledg	certify that the well location this plat was platted from field actual surveys made by me a supervision, and that the same and correct to the best of me and belief.
								Mar Position Pet Company Mab Date Oct I hereby shown on notes of under my is true a knowledg  Date Surve	certify that the well location this plat was platted from field actual surveys made by me a supervision, and that the same and belief.  Professional Engineer of Surveyor

WO. OF COPIES ACCEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.\$.0.\$.	
LAND OFFICE	
DPERATOR	

APPROVED BY \_\_\_ Eddic W. Saay-CONDITIONS OIL PER Gus Inspector

DISTRIBUTION	P. O. BOX 20		Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MI	EXICO 87501	5a, Indicate Type of Lease
U.S.O.S.	1	!	State Fee X
LAND OFFICE	-		5. State Oil & Gas Lease No.
OPERATOR	J		
- CINDE	DA MOTICES AND DEBORTS ON WE	115	
SUNUT	RY NOTICES AND REPORTS ON WE OPDIALS TO BRILL BACK.	TO A DIFFERENT RESERVOIR.	
[1.			7, Unit Agreement Name
WELL XX WELL	OTHER+		
2. Name of Operator			8. Farm or Lease Name Belcher
Mabee Petroleum Co	orp.		
3. Address of Operator	lding Midls	and, TX.79701	9. Well No.
901 Petroleum Bui	Taring milata		10. Field and Pool, or Wildcat
4. Location of Well	cco south	660	Tubb, Drinkard
UNIT LETTER	660 FEET FROM THE South	LINE AND OOU FEET FROM	
, , , a a t	7 229	38E	
THE WEST LINE, SECT	10N TOWNSHIP 22S	RANGE SOL NMPM.	
mmmmm	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
	· · · · · · · · · · · · · · · · · · ·	3356.8 KB	Lea ()
16. Charles	Appropriate Box To Indicate Natu		ner Data
	NTENTION TO:	SUBSEOUENT	REPORT OF:
NOTICE OF	NIENTION TO.	3323243=	
PERFORM REMEDIAL WORK	PLUG AND ABANDON RI	EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	c	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	ASING TEST AND CEMENT JOB	F
		OTHER	
OTKER			
Completed C	Operations (Clearly state all pertinent details	and give pertinent dates, including	estimated date of starting any proposeu
8/21 thru 8/29/84 Set	BP @6016'. Perf Lower Bline	and back out 10% oil	es), A/2000, Trac 20,000
gelled water + 21,	000# 20/40 sand. Swabbed 10 BP 05800'. Perf Blinebry 59	572_5759 (17 holes) ar	ridize w/4500 gals 15%
WCL swabb load ba	ck @1 BPH @20% oil cut, frac	c w/35000 gals gelled v	vater + 53.500# 20/40.
cand swahhed & re	trived BP @5800' (left BP @6	6016' intact isolating	Tubb & Drinkard Zone).
Placed well on num	ın.		
9/11 thru 10/1/84 Pump	average 49 BOPD plus 70 BWI	PD (Blinebry Zone only)	).
10/1 thru 10/3/84 Pump	o average 65 BOPD plus 83 BW	PD (Blinebry Zone only)	).
10/5/84 Potential tes	t: Pump 76 BOPD plus 84 BW	PD plus 152 MCFPD.	
NOTE III. III.	pump only Blinebry Zone (5	572 58801\ until produ	ction falls below
NOTE: Will continue to	n time all three zones (Blin	ehry Tubh Drinkard)	will be commingled
and an allocation	on formula will be determine	d with the Supervisor	of the Hobbs District
office as per (	Order No. R-7536, Case No. 8	179, May 11, 1984	
011100 <b>,</b> 40 pc. 0		, ,	
216 21 22 23 24 25 27 27 27	on above is true and complete to the best of n	ny knowledge and belief.	
18. I hereby certify that the information	on above is time and complete to the best of it		
DIENED The shell	p	etroleum Engineer	DATE 10/5/84
BIGHED WE SHEET	TITLE 1		
			<b>n</b> ct 1 0 1984

MB. 4F,COFIER RCCEIVER	
PISTRIBUTION	
SANTA FE	
FILE	Ĺ
U.S.O.S.	
LAND OFFICE	
OPERATOR	

siched M. J.	Money TITLE Div	ision Engineer 9/28/84
	nformation above is true and complete to the best of my knowle	ake and benei.
		•
9/28/84 Note:	Will continue to pump only Blinebry 2 falls below 35 BOPD at which time all Drinkar) will be commingled and an alwith the Supervisor of the Hobbs Dist Case No. 8179, May 11, 1984	l three zones (Blinebry, Tubb,
9/21 thru 9/28	Pump testing Blinebry Section only (5 On pump for 24 hours - testing at 40	572-5889'). BO plus 43 BW
17. Describe Proposed or Con work) SEE RULE 1903.	spleted Operations (Clearly state all pertinent details, and give	e pertinent dates, including estimated date of starting any propos
ОТИЕЯ		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TES	DRILLING OPNS. PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	. (٧)
	Check Appropriate Box To Indicate Nature of NE OF INTENTION TO:	
	15. Elevation (Show whether DF, RT, GR, 3344 GL 3356.	
west	NE, SECTION 7 TOWNSHIP BANGE	. 38E NMPM.
. Location of Well  M  UNIT LETTER	660 FEET FROM THE SOUTH LINE AND	660 FEET FROM Tubb, Drinkard
Address of Operator 901 Petrole	um Building Midland, TX	7.9701 9. Well No.
Name of Operator Nabee Petro	leum Corp.	8. Farm or Lease Name Belcher
OIL X GAS WELL	OTHER-	7, Unit Agreement Name
(00 NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS APPLICATION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.	TERENT RESERVOIR.
OPERATOR		5. State Oil 6 Gas Lease No.
U.S.O.S.		State State Fee X
	SANTA FE, NEW MEXICO	9 8 7 5 0 1

wa. or carita acceives		
DISTRIBUTION		
BANTA FE		
FILE		
U.1.0.1.		
LAND OFFICE		
OPERATOR	1	

DISTRIBUTION SANTA FE	P. O. BOX SANTA FE, NEW		Form C-103 · Revised 10-1-7
U.S.O.S. LAND OFFICE OPERATOR			State Oil & Gas Lease No.
SUND	RY NOTICES AND REPORTS ON N	WELLS CN TO A DIFFERENT RESERVOIR. PROPOSALS.1	7. Unit Agreement Name
OIL X WELL	OTHER.		7, Sin Agreement House
2. Name of Operator			8. Farm or Lease Name
Mabee Petroleum Co	orp.		Belcher
3. Address of Operator			9. Well No.
901 Petroleum Buil	ding Midland, T)	( 79701	1 1
4. Location of Well  M  UNIT LETTER	660 reet room the	LINE AND 660	10. Field and Pool, or Wildcat Tubb, Drinkard
West Line, sect	7 TOWNSHIP 22 S	S RANGE 38E	
	15. Elevation (Show whether E 3344 GL	OF, RT, GR, etc.) 3356.8 KB	12. County Lea
	Appropriate Box To Indicate Na NTENTION TO:		her Data T REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CABING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER	
17. Describe Proposed or Completed C work) SEE RULE 1103.	operations (Clearly state all pertinent detail	ls, and give pertinent dates, including	s estimated date of starting any proposed
9/8 thru 9/9/84	Swabbing		
.9/11	Clean out sand to 5800'	•	
9/12	Ran tubing and rods and	started pumping.	
9/13 thru 9/20	Pump testing Blinebry S Currently testing a	Section only. (Perfs 5 t 40 BO + 53 BW.	572-5889')

Current	ly testi	ng at	40 BO +	53 BW.		
						•
18. I hereby certify that the information above is true and com	plete to the i	best of my	vinowledge a	nd belief.		
11.10 W. T. Wander		W. T.	Thomas,	(Engineering Mg	۲),, _	9/21/84
t genet ached by best acced						SEP 27 1984
CONDITIONS OF APPROVAL, IF ANY	*!TCE_				DATE_	

	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.1.0.1,		
LAND OFFICE		
OPERATOR		

U.S.O.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PEOPOSALS TO CRIED ON TO OFFICH OR PLUE SACE TO A DIFFERENT RESERVOIR.  100 NOT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	cate Type of Lease
U.S.O.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PEOPOSALS TO PRILL OR TOO OFFER OR PLUE BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PEOPOSALS TO PRILL OR FORM C-101) FOR SUCH PROPOSALS.)	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  TOO NOT USE THIS FORM FOR PEOPOSALS TO PRILL OR TOO FIFTEN OR PLUE BACK TO A DIFFERENT RESERVOIR.	
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PERSONALS TO PRILL OR TO OFFER OR PLUE BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C+101) FOR SUCH PROPOSALS.1	Oil & Gas Lease No.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.1	mmmmm
USE "APPLICATION FOR PERMIT -" (FORM C+101) FOR SUCH PROPOSALS.1	
1.	Agreement Name
OIL X GAS WELL OTHER-	
2. Name of Operator	n or Lease Name
riable lettoteam corp.	cher
3. Address of Operator	No.
901 Petroleum Building Midland, Texas 79701 1	
4. Location of Well	old and Pool, or Wildcat
THE PART OF THE PA	b, Drinkard
THE West TOWNSHIP 22 S RANGE NMPM.	
THE CINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.) 12. Co	unty
3344 GL 3356.8 KB Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Da	
NOTICE OF INTENTION TO: SUBSEQUENT REPO	JRT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimat	ed date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details and give pertinent details, and give pertinent details and give pertinent details.	
8/28 thru 8/30/84 Swabbed.	
8/31 Spot acid. Perf Blinebry zone @5572'-5709' (17 holes).	
Acidize perfs w/4000 gals 15% HCL.	
9/1 thru 9/5/84 Swabbed.	
3/1.thru 3/3/04 Shubbed.	
0/6/0/ Frac W/35 ODD dais X-IINKED DEL + 53.500# 20/40 SQUU.	
9/6/84 Frac w/35,000 gals X-linked gel + 53,500# 20/40 sand.	
9/6/84 Frac w/35,000 gals X-linked gel + 53,500# 20/40 Sand. 9/7/84 Swabbing.	
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	•
9/7/84 Swabbing.	·
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
9/7/84 Swabbing.	
9/7/84 Swabbing.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  **ICHEO	
9/7/84 Swabbing.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  **ICHEO	9/7/84 SEP 12 1984

RECEIVED

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SEP 1 1 1984

O.C.D. Hoses office