

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Mabee Petroleum Corp.	
Address	
901 Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
Belcher	1	Blinebry, Tubb, Drinkard	State, Federal or Fee		
Location					
Unit Letter	M	660 Feet From The	south	Line and	660 Feet From The
Line of Section	7	Township	22S	Range	38E
				NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Enron Oil Trading & Transportation Co.

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Tesoro Crude Oil Company	8700 Tesoro Drive, San Antonio, TX 78206					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	7	22S	38E	yes	7/25/68

If this production is commingled with that from any other lease or pool, give commingling order number: MC 1804, R-7536

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX				XX		XX		XX
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/22/67	9/13/84	7300'	6016'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3357 DF	Blinebry	5572'	5900'					
Perforations			Depth Casing Shoe					
5572, 94, 5610, 22, 39, 44, 47, 58, 60, 69, 81, 87, 5704, 06, 41, 54, 59, 5836, 38, 46, 47, 55, 56, 50, 67, 70, 78, 82, 5889'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12"	9-5/8		1296'		505 SXS			
8-3/4"	7"		7297'		990 SXS			
	2"		5900'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

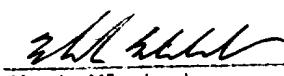
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/13/84	10/4/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	30	40	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
160 bbls.	76	84	152

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Mark Mladenka (Signature)
Petroleum Engineer (Title)
October 5, 1984 (Date)

OIL CONSERVATION DIVISION

OCT 10 1984

APPROVED _____, 19____

BY Eddie W. SeayTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

All distances must be from the outer boundaries of the Section.

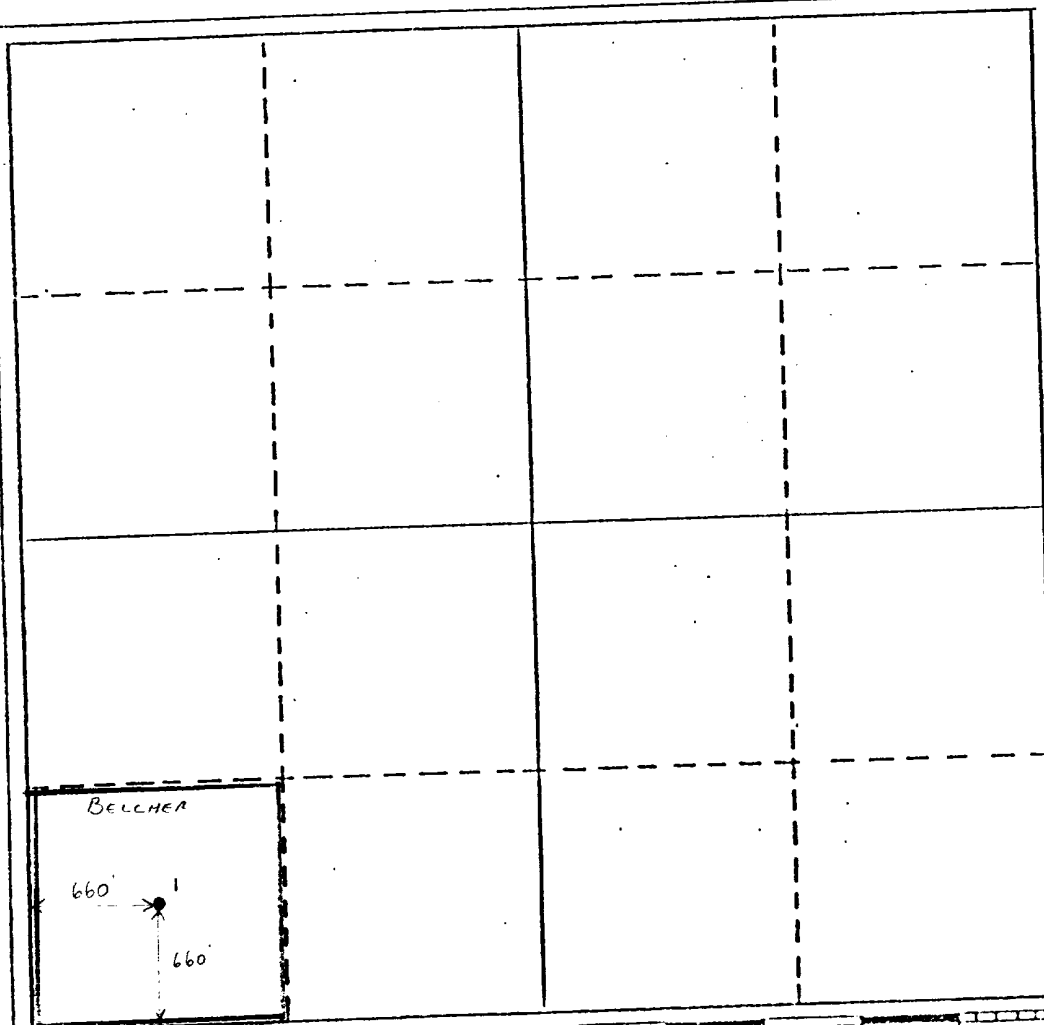
Operator Mabee Petroleum Corp.		Lease Belcher		Well No. 1
Unit Letter M	Section 7	Township 22S	Range 38E	County Lea
Actual Footage Location of Well: 660 feet from the west line and 660 feet from the south line				
Ground Level Elev. 3344	Producing Formation Blinebry	Pool Blinebry	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark Mladenka

Name

Mark Mladenka

Position

Petroleum Engineer

Company

Mabee Petroleum Corp.

Date

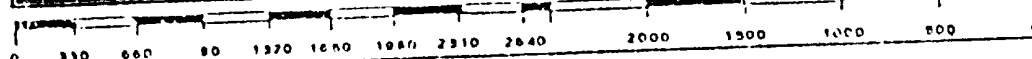
October 5, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.	8. Farm or Lease Name Belcher
3. Address of Operator 901 Petroleum Building Midland, TX. 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 22S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Tubb, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3344 GL 3356.8 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21 thru 8/29/84 Set BP @6016'. Perf Lower Blinebry 5836-5889 (12 holes), A/2000, frac 20,000 gelled water + 21,000# 20/40 sand. Swabbed load back, cut 10% oil.

8/29 thru 9/11/84 Set BP @5800'. Perf Blinebry 5572-5759 (17 holes), acidize w/4500 gals 15% HCL, swabb load back @1 BPH @20% oil cut, frac w/35000 gals gelled water + 53,500# 20/40 sand, swabbed & retrieved BP @5800' (left BP @6016' intact isolating Tubb & Drinkard Zone). Placed well on pump.

9/11 thru 10/1/84 Pump average 49 BOPD plus 70 BWP (Blinebry Zone only).

10/1 thru 10/3/84 Pump average 65 BOPD plus 83 BWP (Blinebry Zone only).

10/5/84 Potential test: Pump 76 BOPD plus 84 BWP plus 152 MCFPD.

NOTE: Will continue to pump only Blinebry Zone (5572-5889') until production falls below 35 BOPD at which time all three zones (Blinebry, Tubb, Drinkard) will be commingled and an allocation formula will be determined with the Supervisor of the Hobbs District office, as per Order No. R-7536, Case No. 8179, May 11, 1984

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 10/5/84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 10 1984

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.	8. Farm or Lease Name Belcher
3. Address of Operator 901 Petroleum Building Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 22S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Tubb, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3344 GL 3356.8 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/21 thru 9/28 Pump testing Blinebry Section only (5572-5889').
On pump for 24 hours - testing at 40 BO plus 43 BW

9/28/84 Note: Will continue to pump only Blinebry Zone (5572-4889) until production falls below 35 BOPD at which time all three zones (Blinebry, Tubb, Drinkard) will be commingled and an allocation formula will be determined with the Supervisor of the Hobbs District office, as per Order No. R-7536, Case No. 8179, May 11, 1984

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Division Engineer DATE 9/28/84

APPROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 10 1984

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.	8. Farm or Lease Name Belcher
3. Address of Operator 901 Petroleum Building Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM west 7 TOWNSHIP 22 S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Tubb, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3344 GL 3356.8 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/8 thru 9/9/84 Swabbing
9/11 Clean out sand to 5800'.
9/12 Ran tubing and rods and started pumping.
9/13 thru 9/20 Pump testing Blinbry Section only. (Perfs 5572-5889')
Currently testing at 40 BO + 53 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. T. Thomas</u>	TITLE <u>W. T. Thomas, (Engineering Mgr.)</u>	DATE <u>9/21/84</u>
APPROVED BY <u>DEPUTY SUPERVISOR</u>		
TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		

SEP 27 1984

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mabee Petroleum Corp.		8. Farm or Lease Name Belcher
3. Address of Operator 901 Petroleum Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 22 S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Tubb, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3344 GL 3356.8 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28 thru 8/30/84 Swabbed.
8/31 Spot acid. Perf Blinbry zone @5572'-5709' (17 holes).
Acidize perms w/4000 gals 15% HCL.

9/1 thru 9/5/84 Swabbed.
9/6/84 Frac w/35,000 gals X-linked gel + 53,500# 20/40 sand.
9/7/84 Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. T. Thomas</u>	TITLE <u>W. T. Thomas (Engineering Mgr)</u>	DATE <u>9/7/84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>SEP 12 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 11 1984

O.C.D.
HOBBS OFFICE