

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

TO: DIRECTOR	
TO: DISTRICT SUPERVISOR	
TO: COUNTY ENGINEER	
TO: LAND OFFICE	
TO: OPERATOR	

4. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐  
2. Name of Operator  
McNee Petroleum Corp.  
3. Address of Operator  
901 Petroleum Building Midland, TX 79701  
4. Location of Well  
UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM West  
RANGE 38E TOWNSHIP 22S RANGE 38E

7. Unit Agreement Name  
8. Field or Lease Name  
Belcher  
9. Well No.  
10. Field and Pool, or Within  
Tubb-Drinkard  
11. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3344 GL 3356.8 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4/84 thru 3/9/84 Pump testing.  
3/10/84 thru 3/11/84 Shut in.  
3/12/84 Pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Division Engineer DATE 3/13/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

DATE MAR 20 1984

CONDITIONS OF APPROVAL

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Belcher	
9. Well No. 1	
10. Field and Pool, or Wildcat Tubb, Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mabee Petroleum Corp.
3. Address of Operator 901 Petroleum Building Midland, TX 79701
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 22S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3344 GL 3356.8 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22 thru 2/23/84 Swab testing and recovering load.  
2/24/84 Cleanout fill at 6965'.  
2/25/84 Cleanout from 7050 to 7150' w/hydrostatic bailer.  
2/26/84 Ran 2-3/8" tubing, rods and pump.  
2/27 thru 2/29/84 Pump testing.  
3/1/84 POOH w/rods & pump. RIH w/swab, unable to get blow 5500'.  
3/2/84 POOH w/tubing. RIH w/hydrastatic bailer. Cleanout fill from 7146 - 7180'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. [Signature] TITLE Division Engineer DATE March 5, 1984  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 12 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 9 1984  
C.C.D.  
HISBIS OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-  
2. Name of Operator  
Mabee Petroleum Corp.  
3. Address of Operator  
901 Petroleum Building Midland, TX 79701  
4. Location of Well  
UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM  
THE west LINE, SECTION 7 TOWNSHIP 22S RANGE 38E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Belcher  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Tubb, Drinkard  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
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TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/84 MI RU PU. Pooh w/rods and tubing.  
2/14/84 Clean-out Model "D" packer @6300' w/wireline drill. RIH w/tbg & bit to PBTD @7212'.  
2/15/84 POOH w/tbg. Perf Drinkard zone @ 6968, 82, 84, 87, 7029'.  
2/16/84 Acidize Drinkard perfs 6805-7129 w/4000 gallons 15% HCL.  
2/17/84 Swab test.  
2/18/84 Swab test.  
2/19/84 Swab test.  
2/20/84 Frac Drinkard perfs 6805-7129', w/46,000 gals gelled water + 66,000 sand and 30% CO2. Test.  
2/21/84 Swab test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. T. Thomas TITLE Division Engineer DATE February 22, 1984  
APPROVED BY DISTRICT 1 SUPERVISOR DATE MAR 6 1984

CONDITIONS OF APPROVAL, IF ANY: