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DETERMINED DETERMINEN SOUTH FE FILE U.S. G.B. LAND OFFICE OPERATOR	Р	ERVATION DIVISIO: , o. nox 2088 I, new mexico 37501	Sa lista i State (Form (-103 Revised 10-1-) ### Type of Leave Tea [X] 6 Gas Lease No.
11.		RTS ON WELLS CR PLUG BACH TO A DIFFERENT RESERVING SUCH PROPOSALS.)	7. Unit As	remont Name
2. be of 1 coor Corp.	(), =2#-		Belcha	., ,
3. Who as to worder 201 Peuroleum Building	, Midland	, TX 79701	s. Sali No	Ind Fool, or Wildran
CHIT LETTER M		22S 381	ubb-l	Orinkard
		i whether DF, RT, GR, etc.)	12 County l.ea	
	c Appropriate Box To Inc INTENTION TO:	licate Nature of Notice, R	eport or Other Data UBSEQUENT REPORT	rof:
TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ANA Change Plans	COMMENCE DRILLING OPE	vs.	ALTERING CASING PUUG AND ARANGENENT
17. Describe Proposes of Completes work) SEE RULE 1103.	Charations (Clearly state all per	rtinent details, and give pertinent d	ates, including estimated a	late of starting any propos
3/4/84 thru 3/9/84	Pump testing.			
3/10/84 thru 3/11/84	Shut in.			
3/12/84	Pump testing.			

3/13/84 Division Engineer MAR 20 1984 ATTANCE . ORIGINAL SIGNED BY JERRY SEXTON

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ORIGIN [™]	GNED BY JERRY SEXTON	DATE
SIGNED HELL	WILLIAM PENTON	MAR 1 2 1984
18. I hereby certify that the in	Division Enginer	March 5, 1984
18. I hereby certify that the in	dormation above is true and complete to the best of my knowledge and belief.	
	•	
		•
3/2/84	POOH w/tubing. RIH w/hydrastatic bailer. Clean	iout i i i i i i i i i i i i i i i i i i i
3/1/84	POOH w/rods & pump. RIH w/swab, unable to get b	10W 5500 .
2/27 thru 2/29/84	Pump testing.	1 55001
2/26/84	Ran 2-3/8" tubing, rods and pump.	
2/25/84	Cleanout from 7050 to 7150' w/hydrostatic bailer	•
2/24/84	Cleanout fill at 6965'.	
2/22 thru 2/23/84	Swab testing and recovering load.	
MOLK) ZEE HOLE		
OTHER	loted Operations (Clearly state all pertinent details, and give pertinent dates, inclu	iding estimated date of starting any proposed
PULL OR ALTER CASING	OTHER	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JQB	П
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
NOTICE	OF INTENTION TO:	ALTERING CASING
16. Ch	neck Appropriate Box To Indicate Nature of Notice, Report or	Other Data ENT REPORT OF:
	3356.8 KB	Lea Data
THE CINE.	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	12. County
west	SECTION 7 TOWNSHIP 225 RANGE 38E NM	··· (
UNIT LETTER	LINE AND	
1. Location of Well		Tubb Drinkard
901 Petroleum Bui	I TV 70701	10. Field and Pool, or Wildcat
. Name of Operator Mabee Petroleum C	orp.	Belcher 9. Wel. No.
OIL X SAS WELL	OTHER-	8. Farm or Lease Name
	LILATION . OF PERSON	
SUI	NDRY NOTICES AND REPORTS ON WELLS A PAGPOSALS TO GRILL ON TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OPERATOR		
U.S.O.S.		5. State Oil & Gas Lease No.
FILE		State Fee X
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
WE BY COPICE RECEIVED	OIL CONSERVATION DIVISION P. O. BOX 2088	Form C-103 · Revised 19-1-78
ENERGY AND MINERALS DEPAR	OIL CONSERVATION DIVISION	Form C-103

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
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OIL CONSERVATION DIVISION

we, or toolio accelete	Form C-103 . Revised 10-1-78
P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
FILE	State Fee X
U.S.O.S.	5. State Oil 6 Gas Lease No.
LAND OFFICE	3. State On 5 000
OPERATOR	mmmmm
PEDODIE ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "PAPELICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSITION	7. Unit Agreement Name
OIL X GAB WELL OTHER-	8. Farm or Lease Name
Name of Operator	Belcher
Mabee Petroleum Corp.	9. Well No.
	1 1
901 Petroleum Building Midland, TX 79701	10. Field and Pool, or Wildcat
4. Location of Well M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Tubb Drinkard
UNIT LETTER M DOU FEET FROM THE CINE AND	
7 22S 38E NMP	(
THEWest_line, section 7TOWNSHIP 22S RANGE 38E NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3356.8 KB	Lea
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2.1 Data
Check Appropriate Box To Indicate Nature of Notice, Report or C	other Data
SUBSEQUE	NT REPORT OF:
NOTICE OF INTENTION TO:	
	ALTERING CASING
PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS TOMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	
PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS.	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQS OTHER	PLUG AND ABANDONMENT
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included the completed of the completed of the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates).	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly see Rule 1103. 2/13/84 MI RU PU. Pooh W/rods and tubing.	PLUG AND ABANDONMENT
PLUE AND ABANDON COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) 2/13/84 MI RU PU. Pooh w/rods and tubing. 2/14/84 Clean-out Model "D" packer @6300' w/wireline drill. RIH w/	PLUG AND ABANDONMENT
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PLUE AND ABANDON COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PULL OR ALTER CASING THER T7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) 2/13/84 MI RU PU. Pooh w/rods and tubing. 2/14/84 Clean-out Model "D" packer @6300' w/wireline drill. RIH w/ 2/15/84 POOH w/tbg. Perf Drinkard zone @ 6968, 82, 84, 87, 7029'. 2/16/84 Acidize Drinkard perfs 6805-7129 w/4000 gallons 15% HCL.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) SER RULE 1103. 2/13/84 MI RU PU. Pooh w/rods and tubing. 2/14/84 Clean-out Model "D" packer @6300 w/wireline drill. RIH w/2/15/84 POOH w/tbg. Perf Drinkard zone @ 6968, 82, 84, 87, 7029'. 2/16/84 Acidize Drinkard perfs 6805-7129 w/4000 gallons 15% HCL.	the distance of starting any proposed
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8. I hereby certify that the information above is true and co	mplete to the be	st of my knowledge and belief.			
		Division Engineer	DATE F	ebruary 22	1984
ORIUM DISTRICT I SUPERVISOR	Y		DATE_	MAR 6	1984