Y AND MINERALS UEPARTMENT O M 100105 01010100 OPERATION OFFICE ORATION OFFICE FRATOR ORATION OFFICE FRESCOT

L CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company			
4001 Penbrook, Odessa,	Texas 79762		
son(s) for filing (Check proper box)		Other (Please e	zplainj
- well	Change in Transporter of:	_	
completion	CII Dry Ga	• 🔲	•
mge in Ownership	Casinghead Gas Conden	sale 📗	
nange of ownership give name	Phillips Petroleum Com	many 4001 Penbro	ook Texas 79762
address of previous owner			
SCRIPTION OF WELL AND I	EASE Seil No. Pool Name, Including F	ormation K	ind of Lease Lease
Sims	6 Tubb-0il	s	late, Federal or Fee Fee
arion			
Unit Letter M : 370	Feet From The South Lin	• and	Feet From The
2.4	mahip 22-S Range	37-Е , ммрм,	Lea Cou
Cine di occion			·
SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Cina address 10	which approved copy of this form is to be sent)
Texas New Mexico Pi	or Condensate peline Company	Box 1510, Midland	i, Texas /9/01
me of Authorized Transporter of Cas	inghead Gas C or Dry Gas	Box 3000, Tulsa,	which approved copy of this form is to be sent) Oklahoma 74102
Getty Oil Company	Unit , Sec. Twp. Rge.	is gas actually connected	y When
well produces oil or liquids, e location of tanks.	E 24 22S 37E	Yes	6-11-77
	h that from any other lease or pool,	give commingling order n	umber:
MPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. R
Designate Type of Completio	Date Cample Ready to Prode	Total Depth	P.B.T.D.
te Spudded	Date Campa Motory No. 1		
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
riorations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
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