8	ΤΛΤΙ	E OF NEW	MEXICO
ERGY	ANO	MINERALS	DEPARTMENT

	11710		
DIST MINUTION			
SANTA FE			
FILE			
U.4.U.4.			
LAND OFFICE		1_	
TRANSPORTER	OIL		
IMAMEPONIEN	O A S		
OPERATOR			
BRODATION OFFICE		1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

V.4.0.0.						
LAMO OFFICE	REQUEST FOR	ALLOWABLE				
TRANSPORTER GAS OPERATOR	AN AUTHORIZATION TO TRANSP	•	AL GAS			
PROBATION OFFICE Operator						
Phillips Oil Company						
4001 Penbrook, Odessa						
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please	esplainj			
Recompletion	Cil Dry Gas					
Change in Ownership X	Casinghead Gas Condens	sate	***			
If change of ownership give name	Phillips Petroleum Compa	ny, Odessa, Texa	as 79762			
and address of previous owner						
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Sims	6 East Brunson	- McKee	State, Federal	or Fee Fee		
Location M . 370	Feet From The South Line	• and 33∩	Feet From T	h• West		
Unit Letter H : 370	reet From The BOULD Came					
Line of Section 24 T. M	mship 22-S Range	37-Е , ммрм	Lea		County	
DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	S Address (Give address s	o which approv	ed copy of this form is to	be sent)	
Texas New Mexico Pipe	eline Company	Box 1510, Min	lland, Tex	cas 79701	be sent)	
Name of Authorized Transporter of Cas Getty Oil Company	inghead Gas 🕎 💮 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) Box 3000, Tulsa, Oklahoma 74102				
If well produces oil or liquids,	Unit Sec. Twp. Rqe.	Is gas actually connecte		n		
give location of tanks.	E 24 22-S 37-E	Yes	number	6-11-77		
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Rest	v. Diff. Res'v.	
Designate Type of Completio				P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B. 1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEMI	ENT	
TO THE AND DESCRIPTION OF	DRAILOWARIE (Test must be al	ter recovery of total volu	me of load oil a	and must be equal to or ex	ceed top allow	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours Producing Method (Flou)			
Date First New Oil Run To Tanks	Date of Test	Producting Marines (* 15-				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-Bble.	Water-Bble.	<u> </u>	Gas-MCF		
		<u> </u>				
CACUTYI				•		
GAS WELL Actual Frad. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate		
Teeting Method (paids, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL C	NOV 2	ION DIVISION		
I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED			19	
Division have been complied with above is true and complete to the	and that the information given best of my knowledge and belief.	BY	IL SIGNED ET ISTRICT I SUF	JERRY SEXTON PERVISOR		
2 0		TITLE) = (1) = d != =	omoliance with rus r	1104	
Of Rush	J. B. Rush	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense.				
(Signa	stwe)	well, this form must be accompenied by a tabulation of the deviation.				
Production Records S		All sections of this form must be filled out completely for allow-				
11-3-83		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				
(Da		Separate Form	s C-104 must	he filed for each po	el in multiple	
·	•	Hemspleted walls.				

