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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	Temporary PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sims
9. Well No.
6
10. Field and Pool, or Wildcat
Tubb - Oil

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761

4. Location of Well
UNIT LETTER <u>M</u> LOCATED <u>370</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>22-S</u> RGE. <u>37-E</u> L. <u>34-N</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-13-68	1-29-68	6-11-77	3221' GR	
*PB 6-9-77	PB 6-19-77			

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7625	*6355'	*See below		0	

24. Producing Interval(s), at this completion - Top, Bottom, Name	25. Was Directional Survey Made
Tubb - oil, top 5933', bottom 6039'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Lane wells acoustic, Gamma Ray, minifocused	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1137'	11" (260 sx Class H w/10% DD & 10% salt, 200 sx Class H w/2% CaCl ₂ Circ 150 sx at surface)		
4-1/2"	11.6#	7625'	7-7/8" (400 sx TRLW & 650 sx Class H TOC at 2405')		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6414	6355' w/ blanking plug

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. in place
5993-6003' = 10', 20 holes	DEPTH INTERVAL
6006-6012' = 6', 12 holes	AMOUNT AND KIND MATERIAL USED
6021-6039' = 18', 36 holes	5993-6039 1500 gals. 28% NE HCl acid
34', 68 holes	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-12-77		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-77	24			9	67	0	7400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	C. L. Sumnerwell

35. List of Attachments
Logs previously furnished by Lane Wells

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

*Temporarily PB pending NMOCC approval to DHC w/Drinkard, Brunson, East (Ellenburger) & (McKee)

SIGNED [Signature] TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2666</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1137</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2522</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3649</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3883</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5062</u>	T. McKee <u>7328</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>7469</u>	T. Dakota _____	T. _____
T. Blinebry <u>5363</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5933</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6263</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Caliche, sand				
60	1137	1077	Redbeds				
1137	2666	1529	Salt, anhydrite				
2666	3721	1055	Anhydrite				
3721	3908	187	Anhydrite, gyp.				
3908	4122	214	Lime				
4122	7571	3449	Lime, chert				
7571	7597	26	Lime				
7597	7613	16	Lime				
7613	7625	12	Granite wash				

JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.