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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator <u>Phillips Petroleum Company</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>Room 806, Phillips Bldg., Odessa, TX 79761</u></p>		<p>8. Farm or Lease Name <u>Sims</u></p>
<p>4. Location of Well UNIT LETTER <u>M</u> <u>370</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>9. Well No. <u>6</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3321' GR</u></p>		<p>10. Field and Pool, or Wildcat <u>Tubb - Oil</u></p>
<p>16. <u>Lea</u></p>		<p>12. County</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Add Tubb zone perms ☒
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-77 MI Baber WS, pld rods & pump, BOP.
 6-10-77 Pld tbq, set Hallib ret BP @ 6305', COOH. Loaded 4-1/2" csg w/treated wtr. Changed out tbq spool & BOP.
 6-11-77 McCullough perf w/3-1/8" jet csg gun 2 shots/ft in Tubb zone 5993-6003, 10', 20 holes; 6006-6012', 6', 12 holes; 6021-6039, 18', 36 holes; total 34', 68 holes. Ran 2-3/8" tbq, RTTS pkr set 5948'. Swbd dry, rec 24 BLW. Dowell acidized w/1500 gals 28% NE HCL w/low surface tension additives. Avg inj rate 1.5 BPM, avg press 1500#, max 1800#, isip 1450#, 7 min vac. Flsh w/24 bbls treated wtr. SD overnite. 6-12-77 12 hr sitp 500#. Swbd 10 hrs, 5 BO, 20 BLW, good show of gas. SI 14 hrs. 6-13-77 SD 24 hrs, crew off.
 6-14-77 Swbd 10 hrs, 10 BO 5 BLW, show of gas. Open 14 hrs to battery, no gauge. Corrected oil gvtty 36.1.

6-15-77 (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 7-14-77

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6-15-77 (cont'd) Pld BP & RTTS. Ran 2-3/8" tbg open ended set 6414', Model R SN 6413' ret plug in place, Baker Loc Set pkr set 6355'. Sliding sleeve open @ 6352', regular SN 6321', Baker pkr in 10,000# tension. Ran rods, 2" X 1-1/4" X 20' pmp set 6321'. Conn. wellhead. Rel Baker well service unit. Pmpd Tubb 16 hrs, no gauge.

6-16-77 Pmpd Tubb 24 hrs, 13 BO, 0 BW, 81 MCF, 9-64" SPM w/1-1/4" pmp.

6-17-77 Pmpd Tubb 24 hrs, 13 BO, 0 BW, GOR 6900.

6-18-77 Pmpd 24 hrs, 9 BO, 0 BW, GOR 7150.

6-19-77 Pmpd 24 hrs, 9 BO 0 BW, GOR 7400, from Tubb perforations 5993-6003, 6006-6012, 6021-6039; Tubb oil Pool.

(Drinkard, Brunson, East (Ellenburger) & (McKee) temporarily abandoned pending approval to down hole commingle.)

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JUL 1 1977
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HOBBS, N. M.