NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator
AGUA, INC.

Address
1978 Box [illegible] 88240

Reason(s) for filing *(Check proper box)*

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*
Remnant Oil

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Blinebry Drinkard SWD Sys. H-35		San Andres	(Fee)	

Location
Unit Letter H ; ~~1027~~ 1812 Feet From The North Line and 233 Feet From The East

Line of Section 35 Township 22 S Range 37 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
GENERAL PETROLEUM, INC.	BOX 840, Jal, N.M. 88252
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.S. Abbott
(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL DATA
FOR
SUBSURFACE DISPOSAL

(1) Name and Number of Disposal Well: AGUA, INC. Blinebry-Drinkard Salt Water Disposal Well No. H-35
Location of Disposal Well: 1872' FNL & 233' FEL of 35-22-37, Lea County, New Mexico
Permit Number: MNOCC Order No. SWD-82
Ownership of surface: R. D. Sims, Eunice, New Mexico
Ownership of minerals: Southland Royalty, et al

(2) Injection formation and interval: San Andres 3975-4918'

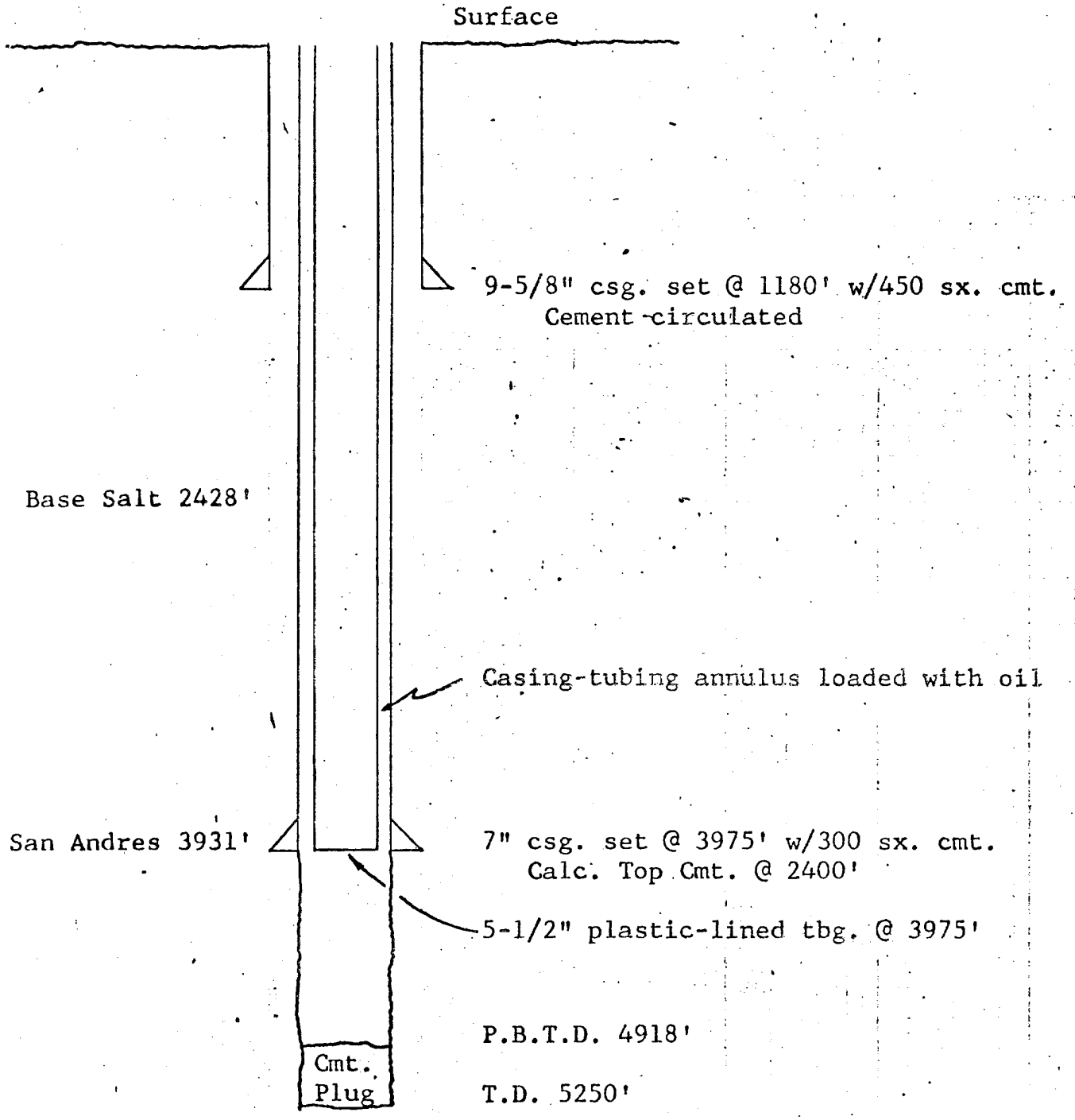
(3) Disposal Well data:

	Surface Casing	Intermediate Csg.	Long Casing
Size	9-5/8"	None	7"
Weight	32.30#	None	20#
Grade	J-55	None	J-55
Depth set	1180'	None	3975'
Type cement & additives	Class "C" w/gel and CaCl	None	Class "C" w/NaCl and CFR-2
Amount of cement	450 sx	None	300 sx
Top of cement	Circ. to surface	None	Calc. @ 2400'

(4) Total Depth & Plug-back TD: TD 5250' PBTD 4918'

(5) Completion Method:
Tubing Size & Type: 5-1/2", 14#, J-55, R-2(internally plastic-coated)
Packer Type: None
Packer Depth: None
Anticipated Injection Pressure: 1400 psi (surface)
Fluid Additives in Casing-Tubing Annulus: Oil

(6) Plans for monitoring the disposal well to assure that injection is confined to the injection interval and measures to be taken should it be necessary to shut in an individual disposal well:
1. Periodic temperature and/or radioactive tracer surveys will be run down the bore hole to monitor the exit of waste fluids into the subsurface injection interval.
2. Waste fluids handled by the Disposal System can be diverted, pumped or trucked to various Disposal Wells in the System.
3. Emergency pits at each Disposal Well in the System.



DIAGRAMMATIC SKETCH
BLINEBRY-DRINKARD SALT WATER DISPOSAL WELL No. H-35
SE/4 NE/4 Section 35, T22S, R37E, Lea County, New Mexico

DWN.	JVR	11/74

AGUA, INC.
HOBBS, NEW MEXICO

SCALE: None
DWG. NO.: A-32