NO. OF COPIES RECEIVE	D							orm C-105 levised 1-	
DISTRIBUTION									pe of Lease
SANTA FE						1 COMMISSION	٠	tate	Fee X
FILE		WELL COMPL	ETION OR	RECO	MPLETIO	Ņ ŖEPORT ANI	O LOGI		Gas Lease No.
U.S.G.S.						*	0.00	011 4	G45 E6456 110.
LAND OFFICE			120	•			4777	,,,,,	mmm
OPERATOR									
						CATE MAKE		ait Agreem	TITLE TO THE STATE OF THE STATE
la. TYPÉ OF WELL	O I L	- GAS		RY	OTHER	Salt Wate Disposa	1	•	
b. TYPE OF COMPLE NEW \ X	TION RK	PLU	G DIFF		OTHER		B11	nebry	se Name SWDS y-Drinkard
2. Name of Operator AGUA INC		•					9. We	ili No. H •	-35
3. Address of Operator Box 1978.		Nav Mayle	o 8824	<u></u>			10. F	ield and F	Pool, or Wildcat
4. Location of Well	nonne,	HEW PERALL	,0 002						
UNIT LETTER	LOCATED	1872 FEET	FROM THE	vort	LINE AND	253 FEE	ET FROM		
THE EAST LINE OF								county Ca a	
THE LINE OF	SEC.	Reached 17 Dat	e Compl. (Rec	NMPM Idv to P	rod.) 18 1	Elevations (DF, RK	B. RT. GR. etc	.) 19. Fl	ev, Cashinahead
11-19-68	12-1-68	_	.4-68			3293 GR			NA
20. Total Depth 5250	21. Pl	ug Back T.D. 4918°	22. If M	Multiple any	e Compl., Ho	w 23. Intervals Drilled B	Rotary Tool	50'	Cable Tools
24. Producing Interval(s	s), of this compl	etion — Top, Botto	m, Name						Was Directional Survey Made
Injecting i	nto San	Andres Of	3975-	4918	•			1 - 1/	Yes
26. Type Electric and C	other Logs Run Neutron (5044						27. Was	Well Cored
28.		CA	ASING RECOF						
CASING SIZE	WEIGHT LE		TH SET	HOL	ESIZE	440 SX CI	ING RECORD		AMOUNT PULLED
9-5/3"	52.3	-	130	L Z .;	3/4"	300 ax C1	_		None
7''	20.00))	775'		J/ -				
									<u></u>
29.		LINER RECORD				30.	TUBIN	G RECOR	D
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN	SIZE	DEPTH		PACKER SET
						5 ¹ / ₂ ''	3975	5 1	
31. Perforation Record	(Interval, size a	nd number)		1	32.	ACID, SHOT, FRA	CTURE, CEME	NT SQUE	EZE, ETC.
					PEPTH	STOO	THURMAN .	ND KIND	MATERIAL USED
						50501	5 000	<u> </u>	15% acid
						-5250' -4100'	48 bbla	1.69	-ecid
						-4918*	48 bbla		
					4900	-darg			
33.				PROD	UCTION 39	75'-4918'	96 bbls	3.15%	acid
Date First Production	Pro	duction Method (F	lowing, gas li	ft, pump	ing - Size a	nd type pump)	We	ll Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. I Test Per		Oil - Bbl.	Gas — MCF	Water - E	Bbl. (Gas—Oil Ratio
Flow Tubing Press.	Casing Press	ure Calculated Hour Rate	24- Oil - Bb	1.	Gas —	MCF Wate	er — Bbl.	Oil Gi	ravity — API <i>(Corr.)</i>
34. Disposition of Gas	(Sold, used for)	fuel, vented, etc.)	- 1				Test Witn	essed By	
35. List of Attachments	5						1		
							7 7 1	7 1 2: :	
36. I hereby certify tha	t the information	ı shown on both si	des of this fo	rm is tru	ie and comple				
2	SI COL	al			danager	AGUA, I			-6-69
SIGNED	S VARIE		TITI	_E			DAT	E	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt2428*	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg 3/67	T.	Montova	т	Mancos	т	McCracken
T.	San Andres 3932	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.					Dakota		
T.					Morrison		
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.					Wingate		
T.					Chinle		
т.	Penn.	T.		T.	Permian	T.	
Т	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1150 2532 3247	1150 2532 3247 3397 5250	150°	Surface & red beds Anhydrite & salt Anhydrite Anhydrite & lime Lime				
		1					
				-			

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	(2)	State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SU (DO NOT USE THIS FORM FO USE "APP	NDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS	1	7. Unit Agreement Name
WELL WELL	other-Salt Water Disposal Well	O Francis Logge Name
2. Name of Operator		8. Farm or Lease Name SWDS
AGUA, INC. 3. Address of Operator		Blinebry-Drinkard
-	John Noo Wood on 002/0	
4. Location of Well	Hobbs, New Mexico 88240	H-35
	1070 Namela 077	
UNIT LETTER	1872 FEET FROM THE North LINE AND 233 FEET FROM	
THE East LINE,	SECTION 35 TOWNSHIP 22S RANGE 37E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3293 GR	Lea
16.	eck Appropriate Box To Indicate Nature of Notice, Report or Ot	
		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	
	OTHER	
OTHER		
		1 1
work) SEE RULE 1103.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
11-29-68	Ran 124 jts. (3994.54') 7" 20# J-55 casi	ng set at
	3975.40', dropped ball, circulated to Ba	ker Triplex
	shoe, shifted shoe, cemented w/300 sx cl	ass C cement
	w/9# salt per sack and $3/4$ of 1% CFR-2.	
•		
18. I hereby certify that the inform	mation above is true and complete to the best of my knowledge and belief.	
2 2 CV		
SIGNED	TITLE Manager AGUA, INC.	DATE 2-6-69
W. G. Abbot	Y / /	
1 10	1 Harris -	
APPROVED BY	THE TITLE	DATE
CONDITIONS OF APPROVAL, IF	FANY:	

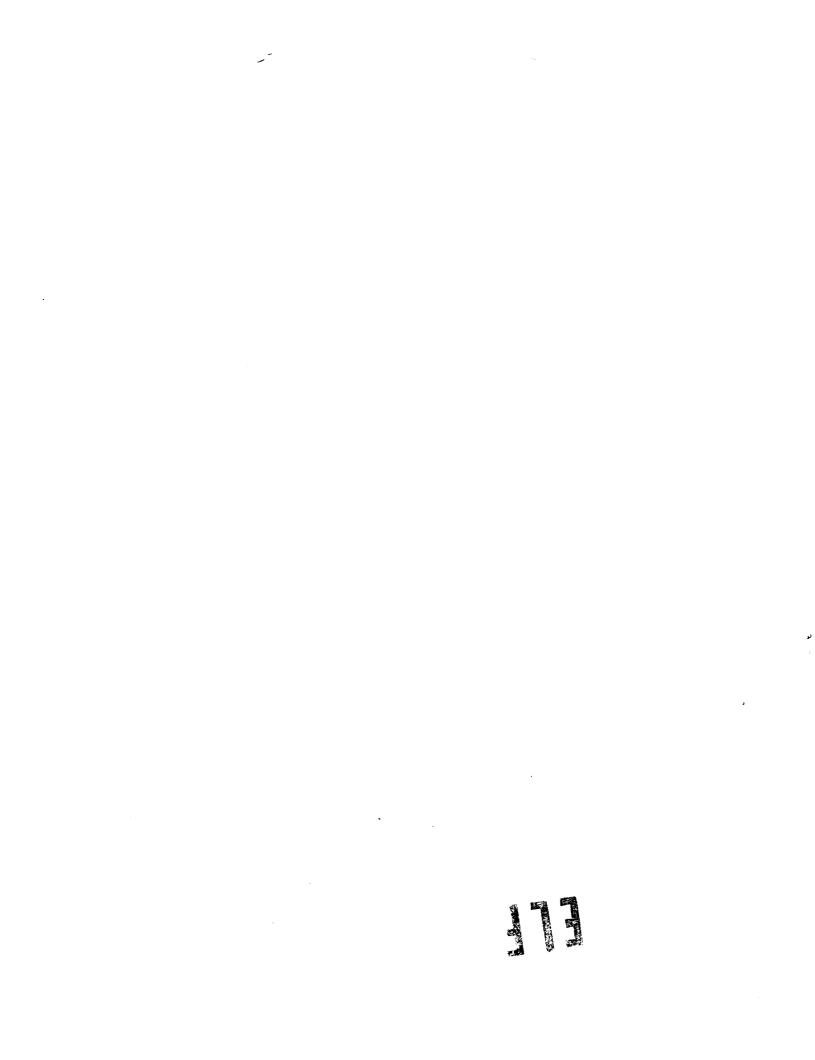
SANTA FE SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR DOPERATOR SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO ORILL ON TO GERPEN ON PLUS SUCH PROPOSALS.] 1. OIL	NO. OF COPIES RECEIVED	_		Form C-103
SANTA FE	DISTRIBUTION			Supersedes Old
S. Indicate Type of Lease LAND OFFICE DOPENTOR	SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS Up Not use This profession of Status or Tribute Clinity on Wells Well or Tribute Consumers AGUA, INC. 3. Address of Operator 8. Fram of Lones Name 9. Fram of Lones	FILE	1		
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Subday Notices and Reports on Wells 1.	·····	- loi		<u></u>
SUNDRY NOTICES AND REPORTS ON WELLS TO SUNDRY NOTICES AND REPORTS ON WELLS TO SURPLY NOTICES AND REPORTS ON WELLS TO SUBMINISTER AND REPORTS OF SUBMINI	· · · · · · · · · · · · · · · · · · ·	4		
1.	OPERATOR			5. State Oil & Gas Lease No.
1.				
1.	SUNDF	RY NOTICES AND REPORTS ON	WELLS	
1. Dancetion Proposed or Completed Operations (Clearly state all periosent details, and give pertinent dates, including estimated date of starting works) are multed to be east of my knowledge and belief. 12. Danceting by Garley that the information above is true and complete to the beat of my knowledge and belief.	(DO NOT USE THIS FORM FOR PROUSE "APPLICA"	OPOSALS TO DRILL OR TO DEEPEN OR PLUG &	ACK TO A DIFFERENT RESERVOIR.	
2. None of Coperior 2. None of Coperior AGUA, INC. 3. Address of Operator AGUA, INC. 3. Address of Operator ALCOSOLUTION AND PRICE PROW FARE NORTH LINE AND 233 FEET FROM FARE NORTH LINE AND ADDRESS OF THE N		(, 0, 1, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	n recourses.	7. Unit Agreement Name
A Address of Operator 3. Address of Operator 3. Address of Operator 4. Location of Wall Date of Person of Least Name Bling Day 1978, Hobbs, New Mexico 88240 4. Location of Wall Date of Wall Date of Mark		0.1		.,
AGUA, INC. 3. Address of Operator 4. Location of Well 1. BAT2 1. Test FROM TAR North 1. Line And 233 1. Test FROM TAR North 1. Line And 233 1. Test FROM TAR North 1. Line And 233 1. Test FROM TAR North 1. Dead 3293 GR 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 3. Subsequent Report of Other Data 3. Notice of Intention To: 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) See Rule 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) See Rule 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) See Rule 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) See Rule 1703. 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting 1703. 1. Describe Proposed or Complete Operations (Clearly state all pertinent details,		OTHER Salt Water Di	sposal Well	
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ALECTION HELETTER H 1872 FEET FROM THE NORTH LINE AND 233 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 37E NORTH THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 37E NORTH SOURCE OF INTENTION TO: PERFORM MEMODIAL WORK PLUS AND ABANDON CHARGE PLANS CRANGE PLANS COMMENCE ORILLING OPPS. CRANGE PLANS COMME	Box 1978, Ho	bbs. New Merico 882	40	TT # P*
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18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED W. G. Abbott APPROVED BY TITLE DATE	11-20-00	rail by Jrs. (IIAI.)	1-3/8" 32.30# J-35 ca	asing set at
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED W. G. Abbott APPROVED BY TITLE DATE	_			
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W. G. Abbott. Approved by Automatical State Sta	8. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
APPROVED BY			-	
APPROVED BY TITLE DATE	22 00 3	44		
APPROVED BY TITLE DATE	IGNED WIT. CAND	TITLEMON	acer ACHA INC	. DATE
APPROVED BY TITLE DATE	W. G. Abbott			4-0-03
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	1 1 M M	AN AL	· 1.	
CONDITIONS OF APPROVAL, IF ANY	PPROVED BY	TITLE		DATE
	ONDITIONS OF APPROVAL. IF ANY	A		
	t de la companya de			

NEW .ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 14-65

All distances must be from the outer boundaries of the Section

All distances must be from the outer boundaries of the Section.						
Operator AGUA,	INC.	nia 📆 🏌		ក្សិ Drinkard S	SWD	Well No. H-35
Unit Letter H	Section 35	Township 22 S	Ronge 37 E	County	Lea	
Actual Footage Loc	NT		077	- , .l ,		****
1872	feet from the NO	Inte did	233	feet from the	East	line
Ground Level Elev: 3293	Pisposal	San Andres	Blinebry	-Drinkard	Area Suri	line AXACreage: aCC 2 Acres
1. Outline th	e acreage dedica	ted to the subject well	by colored pe	ncil or hachure	marks on the pla	t below.
	nan one lease is nd royalty).	dedicated to the well, o	outline each ar	nd identify the o	ownership thereof	(both as to working
I .		ifferent ownership is dec nitization, force-pooling		well, have the i	nterests of all o	wners been consoli-
Yes	No If an	swer is "yes," type of c	onsolidation _	Salt Water	r Disposal	Well
		owners and tract descrip	tions which ha	ave actually bee	en consolidated.	(Use reverse side of
	f necessary.)	11 11 .21 11 .	1 1	1.1	3 (1	
forced-poo		ed to the well until all in or until a non-standard u				
sion.						
	1			. 7	CER	TIFICATION
	i I		<u> 145 m</u>	EME OF SEC		
	i		1			that the information con-
	i		1		best of my know	true and complete to the ledge and belief.
	1		į	57.87		
	+	+			Nome W. G. Abl	oott
	t Į		 	,	Position Manager	
	1		1	⊕ ,} £352	Compony AGUA, INC	2.
	1		 		Date October 1	0, 1968
	1		 			
	!		1		I hereby certify	that the well location
	l		1		1	lat was plotted from field
	i		1		l .	surveys made by me or ission, and that the same
		ļ	1		1	rect to the best of my
L	 +				knowledge and b	eliaf.
	!					V
	1		i		Date Surveyed	9-68
	1		 		Registered Profes and/or Land Surve	=
	i i		İ			
-					Certificate No.	
0 330 660	190 1320 1650 195	0, 2810 2640 2000	1500 1000	. 50 0 0	24	¥50



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DISTRIBUTION	MEW	MENICO OIL CONSED	ANY LIUM CUMPISSION		7 / 5	·
SANTA FE	The NEW I	WEVICO ÖIF CONSEK	EVATION COMMISSION		Form C-101 Revised 1-1-6	5
FILE		a see a	- 11 to 2	Γ	5A. Indicate Type of Lease	
U.S.G.S.	+				STATE	FEE X
LAND OFFICE				<u>}</u>	5. State Oil	& Gas Lease No.
OPERATOR					no	
ADDLICATIO	N FOR REPUIT TO	DDUL DEEDEN (OD DI LIC DACK			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK		7. Unit Agre	ement Name
	1					
b. Type of Well DRILL X	İ	DEEPEN		BACK	8. Farm or L	ease Name
OIL GAS WELL	OTHER SWD V	vell	ZONE X MUL	ZONE	Blineb	ry-Drinkard////
2. Name of Operator	-				9. Well No.	•1 II 7 C
AGUA, INC. 3. Address of Operator						H-35
	Note Movies			ı		d Pool, or Wildedt y-Drinkard Are
Box 1978, Hobbs		1972	North		TILLEDI	A DITHERT WIE
UNIT LETT	ER H LOC	ATED LO/Z FI	EET FROM THE	LINE		
AND 233 FEET FROM	THE East LIN	E OF SEC. 35	wp. 22 S RGE. 37	E NMPM		
illi illi illi illi illi illi illi ill	inneriin.			Till	12. County	////////////////////////////////////
					Lea	
	THIIIIIII			7777111		
				7777777	7777777	
		$HHHHHH$ $_1$		9A. Formation		20. Rotary or C.T.
				San Andı		Rotary
21, Elevations (Show whether DI	1	& Status Plug. Bond 2				Date Work will start
3293 Ground	DLai	nket	Moran		Juctor	per 21, 1968
۵۵,	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
$14\frac{1}{4}$	9-5/8"	32	1200	45		Circulate
8-3/4"	711	17 & 20	4000	30		Top Salt
	1			1	•	
Drill 12 <u>1</u> ''	hole to 1200	', set 9-5/8'	" surface cas	sing, d	rill 8-	-3/4" hole to
5100', set 4000	' 7" casing.					
Acidize op	en hole from	4000! to 510	0' with $10,00$	00 gall	ons 15%	regular acid.
Run 4000' $5\frac{1}{2}$ '' p	Lastic coated	tubing. In	stall oil bla	nket i	n tubir	ng-casing
annulus. Comple	ete as salt w	ater disposa	L well for Bl	Linebry	-Drinka	ard SWD System.
				/-	14-6	a
		0-11		,	' / 6	7
		75/8				
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL 15 TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PR	DOUCTIVE ZON	E AND PROPOSED NEW PRODUC+
I hereby certify that the informat		plete to the best of my k	nowledge and belief.			
40181	0000				3.0	10.00
Signed	06-10	Title Manager			Date	-10-68
(This space fo	· State Use)					
	It An					
APPROVED BY	V Stanes	_ TITLE	· · · · · · · · · · · · · · · · · · ·	*	DATE	The sets A
CONDITIONS OF APPROVAL,	PANY:		_			
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V						

	TEA	EVEL D. W.	ater	Disposal	WellsTA	TE NM 30-02	<u>5-22797 </u>
COUNTY						MA	P
OPR	AUGA,	LNC.					
	<u>WD-H-3</u>	5 Blinebry- , T-22-S, R-	<u>UTID</u> 37.E	<u>kard</u>		CO-OF	RD.
	<u> </u>	FNL, 233' FE	L of	Sec.			
		4, 2, 0, 0, 1			CLASS	E	L
Spd 13	L-19-68;	Cmp 12-14-6	8 FO	RMATION	DATUM	FORMATION	DATUM
csg & sx 9 5/8	- TUBING	0' w/440 sx					
LOGS E	L GR RA	IND HC A	-	TD 5250	; PED 49	18'	
		THE DECT	CAT	UETT			

OH 3975-4918' WATER DISPOSAL WELL

Distribution Reproduct	limited and publication prohibited by subscribers' action rights reserved by Williams & Lee Scouting Servi	greement. ice, Inc.
CONT. Morar	PROP DEPTH	5100° TYPE

F.R. 10-17-68

PD 5100'

Gentractor - Moran

WATER DISPOSAL WELL

2-24-69

TD 5250'; PBD 4918' GOMPLETE

Acid (3975-4918') 19,000 gals

2-27-69

COMPLETION REPORTED.