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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		Salt Water Disposal	
b. TYPE OF COMPLETION			
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
2. Name of Operator		AGUA, INC.	
3. Address of Operator		Box 1978, Hobbs, New Mexico 88240	
4. Location of Well			
UNIT LETTER <b>H</b>	LOCATED <b>1872</b> FEET FROM THE <b>North</b> LINE AND <b>233</b> FEET FROM <b>East</b>	12. County <b>Lea</b>	
15. Date Spudded <b>11-19-68</b>	16. Date T.D. Reached <b>12-1-68</b>	17. Date Compl. (Ready to Prod.) <b>12-14-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3293 GR</b>
20. Total Depth <b>5250'</b>	21. Plug Back T.D. <b>4918'</b>	22. If Multiple Compl., How Many <b>--</b>	23. Intervals Drilled By <b>Rotary Tools 0'-5250'</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Gamma ray-neutron 0'-5044'</b>			27. Was Well Cored <b>No</b>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	52.30	1130'	12 1/4"	440 <del>xx</del> Class C	None
7"	20.00	3975'	8-3/4"	300 <del>xx</del> Class C	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5 1/2"	3975'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4000'-5100'	10,000 gal. 15% acid	4000'-5100'	10,000 gal. 15% acid
5100'-5250'	5,000 gal. 15% acid	5100'-5250'	5,000 gal. 15% acid
3975'-4100'	48 bbls. 15% acid	3975'-4100'	48 bbls. 15% acid
4900'-4918'	48 bbls. 15% acid	4900'-4918'	48 bbls. 15% acid

33. PRODUCTION 3975'-4918' 96 bbls. 15% acid	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Oil — Bbl.	Gas — MCF
Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF	Water — Bbl.
Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <b>W. G. Adrell</b>	TITLE <b>Manager AGUA, INC.</b>
	DATE <b>2-6-69</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <b>2428'</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3526'</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3767'</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3932'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Surface & red beds				
1150	2532	1382	Anhydrite & salt				
2532	3247	715	Anhydrite				
3247	3397	150	Anhydrite & lime				
3397	5250	1853	Lime				

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal Well</b>		5. State Oil & Gas Lease No.
2. Name of Operator <b>AGUA, INC.</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 1978, Hobbs, New Mexico 88240</b>		8. Farm or Lease Name <b>SWDS</b> <b>Blinebry-Drinkard</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1872</b> FEET FROM THE <b>North</b> LINE AND <b>233</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		9. Well No. <b>H-35</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3293 GR</b>		10. Field and Pool, or Wildcat
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-68 Ran 124 jts. (3994.54') 7" 20# J-55 casing set at 3975.40', dropped ball, circulated to Baker Triplex shoe, shifted shoe, cemented w/300 sx class C cement w/9# salt per sack and 3/4 of 1% CFR-2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. G. Abbott</u>	TITLE <u>Manager</u> <u>AGUA, INC.</u>	DATE <u>2-6-69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Salt Water Disposal Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AGUA, INC.</u>	8. Farm or Lease Name <u>SWDS</u>
3. Address of Operator <u>Box 1978, Hobbs, New Mexico 88240</u>	9. Well No. <u>H-35</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1872</u> FEET FROM THE <u>North</u> LINE AND <u>233</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <u>3293 GR</u>	12. County <u>Lea</u>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-68 Ran 39 jts. (1191') 9-5/8" 32.30# J-55 casing set at 1180', cemented w/440 sx class C cement 4% gel 2% calc., cement circulated w/120 sx over.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. G. Abbott</u>	TITLE <u>Manager</u>	DATE <u>2-6-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

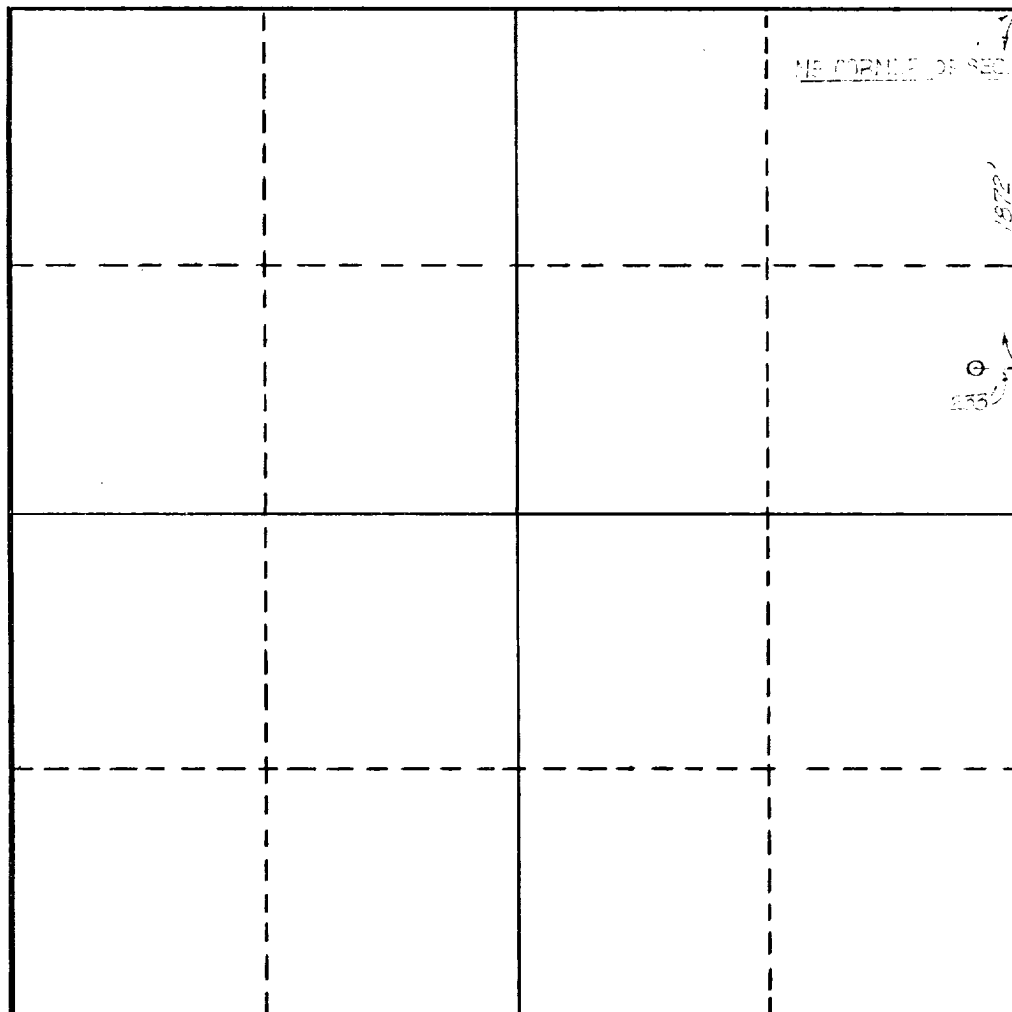
Operator AGUA, INC.		Lease Blinebry-Drinkard SWD		Well No. H-35
Unit Letter H	Section 35	Township 22 S	Range 37 E	County Lea
Actual Footage Location of Well: 1872 feet from the North line and 233 feet from the East line				
Ground Level Elev: 3293	Producing Formation Disposal San Andres	Pool Blinebry-Drinkard Area	Surface Acreage 2 1/2 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Salt Water Disposal Well

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
W. G. Abbott

Position  
Manager

Company  
AGUA, INC.

Date  
October 10, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
9-9-68

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.  
2450

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
none

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD well <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
AGUA, INC.		8-3-1 H-35	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 1978, Hobbs, New Mexico		Blinebry-Drinkard Area	
4. Location of Well		12. County	
UNIT LETTER H LOCATED 1872 FEET FROM THE North LINE		Lea	
AND 233 FEET FROM THE East LINE OF SEC. 35 TWP. 22 S RGE. 37 E NMPM			
19. Proposed Depth		19A. Formation	
5100'		San Andres	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3293 Ground		October 21, 1968	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Moran	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/4"	9-5/8"	32	1200	450	Circulate
8-3/4"	7"	17 & 20	4000	300	Top Salt

Drill 12 1/4" hole to 1200', set 9-5/8" surface casing, drill 8-3/4" hole to 5100', set 4000' 7" casing.

Acidize open hole from 4000' to 5100' with 10,000 gallons 15% regular acid. Run 4000' 5 1/2" plastic coated tubing. Install oil blanket in tubing-casing annulus. Complete as salt water disposal well for Blinebry-Drinkard SWD System.

1-14-69

954

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Carls Title Manager Date 10-10-68

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

COUNTY	LEA	FIELD Water Disposal Well		STATE	NM 30-025-22797
OPR	AVCA, INC.				MAP
	WD-H-35 Blirebry-Drinkard				
	Sec 35, T-22-S, R-37-E				CO-ORD
	1872' ENL, 233' FEL of Sec.				
		CLASS		EL	
Spd 11-19-68; Gmp 12-14-68	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
9 5/8" at 1180' w/440 sx					
7" at 3975' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 5250'; PBD 4918'				
OH 3975-4918' WATER DISPOSAL WELL					

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CONT.	Moran	PROP DEPTH	5100'	TYPE
DATE				

F.R. 10-17-68  
PD 5100'  
Contractor - Moran  
WATER DISPOSAL WELL  
2-24-69 TD 5250'; PBD 4918' COMPLETE  
Acid (3975-4918') 19,000 gals  
2-27-69 COMPLETION REPORTED.