

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-23212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 001328

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW <input type="checkbox"/>

7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit, Tract 25

2. Name of Operator Anadarko Petroleum Corp.

8. Well No. 3

3. Address of Operator P.O. Box 2497, Midland, TX 79702
--

9. Pool name or Wildcat Langlie Mattix Penrose

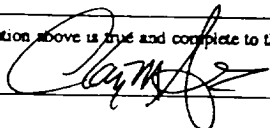
4. Well Location Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line Section 28 Township 22S Range 37E NMPM Lea County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TOH w/pkr & tbg. Determine csg freepoint. Set CIBP @ 3450'.
2. RIH w/CCL & stringshot & backoff csg. TOH w/old csg.
3. TIH w/new csg. Screw onto old csg.
4. Test csg string above 3450' to 300 psi for 30 mins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	Engineer
DATE	1/8/97
TYPE OR PRINT NAME	Clay Gaspar
TELEPHONE NO.	915/ 683-0565

APPROVED BY	TITLE	DATE
(This space for State Use)		

JAN 15 1997

