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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

4. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection Well		5a. Indicate Type of Lease State ☐ Fee ☒	
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
6. Name of Operator ANADARKO PRODUCTION COMPANY		7. Unit Agreement Name Langlie Mattis Penrose Sand Unit	
8. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		8. Farm or Lease Name Tract No. 25	
9. Name of Well 3		9. Well No.	
10. Field and Pool, or Wildcat Langlie Mattis		10. County	
11. Section, Township, Range East 28 TWP. 22 S RGE. 37 E		11. County Lea	
12. Date Spudded 7/19/69		12. Date T.D. Reached 7/26/69	
13. Date Compl. (Ready to Prod.) 12/13/69		13. Elevations (DF, RKB, RT, GR, etc.) 3356' RKB	
14. Total Depth 3700		14. Elev. Casinghead 3348' GR	
15. Plug Back T.D. 3691		15. Intervals Drilled By Rotary Tools 0-3700'	
16. Producing Intervals, of this completion - Top, Bottom, Name 3546' - 3654' Queen		16. Was Directional Survey Made No	
17. Type Electric and Other Logs Run Gamma Ray - Density		17. Was Well Cored No	
18. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24# J-55	390'	11"
4-1/2"	10.5# J-55	3700'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sks-circulated		400 sks	
19. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
20. TUBING RECORD		20. PACKER SET	
SIZE	DEPTH SET	PACKER SET	
2-3/8"	3503'	3507'	
21. Formation logs (Interval, size and number) 3546'-56', 3567'-76', 3586'-90', 3614'-20', 3630'-34', 3642'-44', 3650'-54', w/2 JSPF - 80 holes - .32" dia.			
22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3614'-3654'		Trtd w/500 gal 15% HCl, 45 balls @ 3BPM. ISDP 800'	
press 3700' to 1600': 3546' - 3590' press 2900'		Trtd w/500 gal 15% HCl, 60 balls @ 3BPM. ISDP 800'	
23. PRODUCTION to 2300'			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	WATER INJECTION WELL PLACED ON INJECTION		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
24. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
25. List of Attachments			
I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
[Signature]	District Superintendent		12/18/69

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1134'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2490'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2635'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2886'	T. Devonian	T. Menefee	T. Madison
T. Queen	3420'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390'	390'	Caliche, sand & red beds				
390'	1134'	744'	Red beds				
1134'	1240'	106'	Anhydrite				
1240'	2490'	1250'	Salt & anhydrite				
2490'	2931'	441'	Anhydrite & lime				
2931'	3404'	473'	Lime & sandy dolomite				
3404'	3700'	296'	Dolomite w/sand stringers				