Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410 | DEO | HECT | OD 41 | 1.0144 | | | | | | | |
|---|---|-------------|-------------|-------------|--|---------------------------------------|---------------|--------------------------------|-----------------------|------------|--|
| I. | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | |
| Hal J. Rasmussen Operating, Inc. | | | | | | . TOTIAL C | Wei | API No. | | | |
| Address Six Desta Drive, Sui | to 585 | U M44. | land | Toyne | 79705 | | | | | ···· | |
| Reason(s) for Filing (Check proper box) | Le Joy | o, riid. | rand, | lexas | | ner (Please exp | lain | | | | |
| New Well | | Change is | Transpo | rter of: | | ioi (i iems exp | шиј | | | | |
| Recompletion | Oil | | Dry Ga | | C | hange in | name | | | | |
| Change in Operator If change of operator give name | | ad Gas | · | | | | | | | | |
| and address of previous operator Hal | J. Ra | smusse | n, 306 | 5 W. Wa | all, Sui | te 600, | Midland | , Texas | 79701 | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | • | |
| Lease Name | | Well No. | | | ing Formation | CD (Dwo | Kind | i of Lease c, Federal or Pe | Le | ase No. | |
| State A Ac 1 Location | | 1 111 | Jaim | iat Tai | 15111 10 | DK (110 | Gas, 344 | t, Peecles or 1 c | | | |
| Unit Letter N | _ : <u> 21</u> | L73 | _ Feet Fro | om The We | est Lin | e and467 | 7 ·1 | Feet From The | South | Line | |
| Section 4 Townshi | p 23 S | 5 | Range | 36 E | , N | мрм, | Lea | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL ANI | D NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which a | | | | | | | | a copy of this f | orm is to be sen | ਪ) | |
| Name of Authorized Transporter of Casing El Paso Natural Gas Co | Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978 | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | | | | Rge. | ls gas actually connected? When | | | | | | |
| If this production is commingled with that | from any or | er lease or | pool give | Comminal | ing order must | | | | | | |
| IV. COMPLETION DATA | | | : | - consuming | ing older main | | | | | | |
| Designate Type of Completion | | Oil Well | i | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Campl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Dept | Tubing Depth | | |
| Perforations | | | ····· | | <u> </u> | | | Depth Casin | g Shoe | | |
| | | | <u> </u> | | | · · · · · · · · · · · · · · · · · · · | | _ | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | | | | | 7 | | |
| | 02. | 3/14G & 1C | DING SI | 26 | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | | | | | <u> </u> | | | |
| OIL WELL (Test must be after re | | | | l and must | | | | | or full 24 hours | .) | |
| Date First New Oil Run To Tank | Date of Tes | d | | | Producing Me | thod (Flow, pu | mp, gas lift, | eic) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| GA G TYPE T | | | | | | | | <u> </u> | | | |
| GAS WELL Actual Prod. Test - MCF/D | l ength of 1 | Carr | • | | DELL COLLEGE | | | | | · | |
| | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Co | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| VI. OPERATOR CERTIFICA | TE OF | COMP | IIANI | 72 | | | | <u>l</u> | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION AUG 2 1 1989 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| I'M Scott Kansey | | | | | ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| Signature Wm. Scott Ramsey General Manager | | | | | ByDISTRICT SUPERVISOR | | | | | | |
| Printed Name Title | | | | | Title | | | | | | |
| July 13, 1989 915-687-1664 Date Telephone No. | | | | | | Title | | | | | |
| ~-w | | 1 Cien | NATION INC. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.