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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

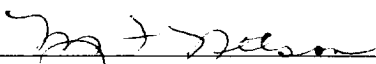
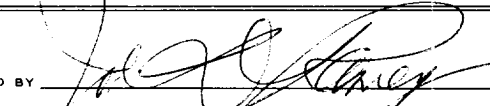
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie
2. Name of Operator ANADARKO PRODUCTION COMPANY		8. Farm or Lease Name Mattix Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GR - 3373' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up WEK Drilling Company 8/22/69.
2. Spudded 11" hole at 5:00 P.M. 8/22/69.
3. Drilled 390' 11" hole.
4. Ran 9 jts (378') of 8-5/8" 24# J-55 casing. Set at 390'.
5. Cemented 400 sacks Class "C" cement with 2% gell, 3# salt and 3# sand per sack. Plug down at 6:45 A.M. 8/30/69. Cement circulated. Shut-in W.O.C.
6. After 24 hours pressure-tested casing to 750 psi for 30 minutes without loss of pressure.
7. Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE 12/18/69
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		