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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson-C
3. Address of Operator P. O. Box 1919, Midland, Texas 79701	9. Well No. 10
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cement squeeze to shut off casing annulus pressure. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

It is proposed to shut off casing annulus pressure in our Brunson-C #10 as follows:

1. MIRU pulling unit - Kill well - Install BOP.
2. Pull rods and pump - pull tubing.
3. Set RBP @2360'. Dump sand on top of RBP.
4. Perforate 5 1/2" casing at approximately 2260' (TOC @ 2310')
5. RIH w/squeeze packer on work string. Set packer above perforations.
6. Pump into perforations and establish circulation.
7. Squeeze 5 1/2" x 8 5/8" annulus.
8. RU reverse equipment. Drill out cement.
9. Test casing.
10. Release and POOH w/RBP.
11. Run production equipment as previously installed.
12. Hang on beam. Place on production.

THE COMMISSION MUST BE NOTIFIED
21 HOURS BEFORE COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operation Manager</u>	DATE <u>Dec. 1, 1976</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>DEC 7 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

FILED
FEB 2 1976
OIL & GAS DIVISION
WASHINGTON, D. C.