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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>Brunson C</b>
3. Address of Operator <b>Box 69 - Hobbs, New Mexico 88240</b>		9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3401' DF</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
**Completion Data** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4000' Sandy Lime. PBTD 3956' well complete. Ran 123 jts 5½" OD 14# H-40 Casing (3983') Set @ 3993. Cemented w/80 sx Halliburton light followed by 225 sx Incor w/3 lbs. salt and 3 lbs sand per sk. Plug down @ 3:30 PM May 10, 1970. Top of cement by temp svy 2310'. W.O.C. 24 hrs. Tested 5½" csg w/1000 psi for 1 hr with no drop in pressure. Drid. out to 3956' and jet perforated 53 - 3/8" holes over 155' of Grayburg zone from 3633 to 3788, (Holes as follows: 3633, 3635, 3638, 3639, 3640, 3641, 3642, 3644, 3645, 3646, 3651, 3652, 3653, 3654, 3656, 3660, 3661, 3662, 3666, 3667, 3668, 3670, 3672, 3674, 3676, 3685, 3686, 3688, 3689, 3696, 3698, 3700, 3701, 3706, 3709, 3711, 3724, 3725, 3735, 3752, 3753, 3754, 3763, 3764, 3765, 3771, 3775, 3781, 3782, 3784, 3786, and 3788) Ran RTTS on 2 3/8" eue tubing. Set RTTS @ 3542. Acidized Grayburg perfs. down tubing w/2000 gal 15% spearhead acid and 60 ball sealers. Max 2250 psi. Treated at 6 B/M @ 2250 psi. ISIP 875 psi, 10 min. S.I.P. 150 psi. Pulled tubing and RTTS. Fraced down 5½" casing with 20,000 gallons of 9 lb/gal gelled salt water with 30,000 lbs. of 20/40 sand. Max. 2050 psi. Min. 1950 psi. Treated at 46.2 B/M at 1950 psi. ISIP 1100 psi. 17 min. S.I.P. 900 psi. Set pkr @ 3517, Well complete. 24 hr. flowing potential; 150 oil, 20 wtr, 24/64 choke, FTP 80 psi, gas 331 MCFD, GOR 2206, oil gravity 35.2 API @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_

TITLE **District Admin. Supervisor**

DATE **May 22, 1970**

APPROVED BY Leslie A. Clement  
CONDITIONS OF APPROVAL, IF ANY:

**Oil & Gas Inspector**  
**SUPERVISOR DISTRICT**

**MAY 26 1970**

