,o. G. COPIES REC	EIVED	1	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		I	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	ī —

NEW MEXICO OIL CONSERVATION COMMIS

Form C-104 Supersedes Old C-104 and C-110

L	SANIAFE	K L WOLST	FOR ALLOWABLE	Effective 1-1-65
l	FILE		AND	Firecitae I-1-02
1	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (SAS
ı	LAND OFFICE	ASTROMENTON TO THE		<i>5.</i> 10
- }				
	TRANSPORTER OIL			
	GAS OPERATOR			
_	PRORATION OFFICE			
1.	Operator Operator			
	MILLARD DECK			
	Address			
	P O ROX 1047, FUN	ICE, NEW MEXICO 88231		
	Reason(s) for filing (Check proper box)	TOLY TENT TENTED TOLY	Other of Please remoders) of A	C BATTOM STORY TOT
		Olivina di Managaratan afi	CASINGHEAD GA	
	New Well	Change in Transporter of:	FLARED AFTER	is the fill and the second
	Recompletion	Oil Dry Gas	· 🔲 UNLESS AN EXC	EPTION TO R-4070
	Change in Ownership	Casinghead Gas Conden	1 4 1	
	Charge III Ownership			
	To the second second second			
	If change of ownership give name and address of previous owner			
	and address of previous owner			
		5.455		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	Lease Name	well No. Pool Name, including it		
	PATSY	1 LANGLIE MATTI	X OUEEN State, Federa	FEE
	Location			
				MODELL
	Unit Letter A : 660	Feet From The <u>FAST</u> Line	e and 990 Feet From	The NORTH
	Line of Section 20 Tow	mship 225 Range	37 E , NMPM, LEA	County
	Line of Section 20	nomp ===		
			_	
III.	DESIGNATION OF TRANSPORT	<u>ER OF OIL AND NATURAL GA</u>	S	1 (1/2/2
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	TEXAS-NEW MEXICO PIPE		P. O. BOX 1510, MIDL	AND, TEXAS
	TEAASTILW PLATCO TITE	Inghead Gas Or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	Induedd Gas 🔼 Or Diy Gas 🔝		!
	SKELLY OIL COMPANY		P. O. BOX 1135, EUNI	LE, NEW MEXICO 80231
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	nen
	If well produces oil or liquids,	j t	NO !	
	give location of tanks.	B 20 22S 37E	INO .	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
		if that from any other pound or pound,		
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	, - : :		
	Designate Type of Completion	X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
)	10/10/70	4000*	39951
	11/30/70	12/10/70	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
		}	3469¹	3600°
	33721 GR	QUEEN		3600 ° Depth Casing Shoe
	3372 GR	}		Depth Casing Shoe
	33721 GR	QUEEN	34691	
	3372 GR	QUEEN	34691 CEMENTING RECORD	Depth Casing Shoe 4000
	3372 GR	QUEEN	34691	Depth Casing Shoe
	3372 GR Perforations 3469 - 3601 HOLE SIZE	TUBING, CASING, AND	34691 CEMENTING RECORD DEPTH SET	Depth Casing Shoe 4000 ** SACKS CEMENT
	3372 GR Perforations 3469 - 3601	QUEEN TUBING, CASING, AND	34691 CEMENTING RECORD	Depth Casing Shoe 4000
	3372 GR Perforations 3469 - 3601 HOLE SIZE	TUBING, CASING, AND CASING * TUBING SIZE 8 5/811 28#	34691 CEMENTING RECORD DEPTH SET 3051	SACKS CEMENT 200 SKS-CIRCULATED
	3372 GR Perforations 3469 - 3601 HOLE SIZE	TUBING, CASING, AND	34691 CEMENTING RECORD DEPTH SET	Depth Casing Shoe 4000 ** SACKS CEMENT
	3372 GR Perforations 3469 - 3601 HOLE SIZE	TUBING, CASING, AND CASING * TUBING SIZE 8 5/811 28#	34691 CEMENTING RECORD DEPTH SET 3051	SACKS CEMENT 200 SKS-CIRCULATED
	3372 GR Perforations 3469 - 3601 HOLE SIZE 11" 7 7/8"	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50#	34691 CEMENTING RECORD DEPTH SET 3051 4000	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS.
v.	3372 GR Perforations 3469 - 3601 HOLE SIZE	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50#	3469¹ CEMENTING RECORD DEPTH SET 305¹ 4000	SACKS CEMENT 200 SKS-CIRCULATED
V.	3372' GR Perforations 3469' - 3601' HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50# OR ALLOWABLE (Test must be a able for this de	3469¹ DEPTH SET 305° 4000 Inter recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. l and must be equal to or exceed top allow-
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v.	3372 GR Perforations 3469 - 3601 HOLE SIZE 11!! 7 7/8!! TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12/12/70	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50# OR ALLOWABLE (Test must be a able for this de	3469¹ CEMENTING RECORD DEPTH SET 305¹ 4000 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. l and must be equal to or exceed top allow-
v.	3372 GR Perforations 3469 - 3601 HOLE SIZE 11!! 7 7/8!! TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12/12/70 Length of Test	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50# OR ALLOWABLE (Test must be a able for this de 12/12/70	3469¹ DEPTH SET 305¹ 4000 After recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. I and must be equal to or exceed top allow- lift, etc.)
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v.	3372 GR Perforations 3469 - 3601 HOLE SIZE 11!! 7 7/8!! TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12/12/70 Length of Test	TUBING, CASING, AND CASING TUBING SIZE 8 5/8" 28# 5 1/2" 15.50# OR ALLOWABLE (Test must be a able for this de 12/12/70	3469! DEPTH SET 305! 4000 Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
v.	3372 GR Perforations 3469 - 3601 HOLE SIZE 11 T 7 7/8 T TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12/12/70 Length of Test 24 HRS. Actual Prod. During Test	TUBING, CASING, AND CASING TUBING SIZE 8 5/811 28# 5 1/211 15.50# OR ALLOWABLE (Test must be a able for this de 12/12/70 Tubing Pressure Oil-Bbis.	3469¹ DEPTH SET 305¹ 4000 Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure ——	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. I and must be equal to or exceed top allow- lift, etc.) Choke Size
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v.	3372 GR Perforations 3469 - 3601 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12/12/70 Length of Test 24 HRS. Actual Prod. During Test 112 BBLS	TUBING, CASING, AND CASING TUBING SIZE 8 5/811 28# 5 1/211 15.50# OR ALLOWABLE (Test must be a able for this de 12/12/70 Tubing Pressure Oil-Bbis.	3469¹ DEPTH SET 305¹ 4000 Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 200 SKS-CIRCULATED 565 SKS. I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
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