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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
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OPERATOR		
PRORATION OF	ICE	

'EW MEXICO OIL CONSERVATION COMMISSION

Form C-104

The Permian Corporation Name of Authorized Transporter of Oil or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved Address (Give address to which approved Address (Give address to which approved P. O. Box 308, Omaha, Neb- If well produces oil or liquids, Unit Sec. Twp. Rge. Address (Give address to which approved to the product of t	MC-2099 MC-2099 Lease No Fee Fee East Lea County copy of this form is to be sent) Texas 77001 copy of this form is to be sent)
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TRANSPORTER	MC-2099 Fee Fee East Lea County copy of this form is to be sent) Texas 77001 copy of this form is to be sent)
PRORATION OFFICE Operator John H. Hendrix Address Address Operator John H. Hendrix Address Address Other (Please explain) Ot	MC-2099 Fee Fee East Lea County copy of this form is to be sent) Texas 77001 copy of this form is to be sent)
OPERATOR PROBATION OFFICE Operator John H. Hendrix Address 403 Wall Towers West, Midland, Texas 79701 Reason(s) for f-ling (Check proper box) New We! Change in Transporter of: Oil Dry Gas Uf change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Cossatot A Location Unit Letter B 990 Feet From The North Line and 2310 Feet From The Line of Section 12 Township 22-S Range 37-E , NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nother of Authorized Transporter of Oil or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved Address of Address Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved Northern Natural Gas Company Northern Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Page. Is gas actually connected? When	MC-2099 Fee Fee East Lea County copy of this form is to be sent) Texas 77001 copy of this form is to be sent)
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If well produces oil or liquids, Unit Sec. Twp. Page. Is gas actually connected? When	
if well produces on or inquide,	raska 66101
	1
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA	
	lug Back Same Res'v. Diff. Res'
Designate Type of Completion - (X)	1
	.B.T.D.
10-31-71 4-15-74 - Blinebry 7000'	
	6941 '
3350' Blinebry 5500'	6230'
	epth Casing Shoe
5500' to 5675' - Blinebry	• • • • • • • • • • • • • • • • • • • •
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
12 1/2" 8 5/8" 1273'	
	550
6 3/4" 5 1/2" 6998 1 6530 1 65	575
2 3/8" 6530'	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and	1
OIL WELL able for this depth or be for full 24 hours; Date of Test Producing Method (Flow, pump, gas lift, et	must be equal to or exceed top allo
Date First New Oil Aun 10 I daks Date of 1est	
Code Page 1	tc.)
Length of Test Tubing Pressure Casing Pressure C	
	tc.) hoke Size
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	tc.) hoke Size
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	tc.) hoke Size
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas WELL	tc.) hoke Size
Actual Prod, During Test Oil-Bbis. GAS WELL Actual Prod, Test-MCF/D Length of Test Bbis. Condensate/MMCF Gr	hoke Size
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas Well Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gr 850 24 14	hoke Size as-MCF cavity of Condensate 41 hoke Size
Actual Prod. During Test Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in)	hoke Size as-MCF ravity of Condensate 41
Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Back pressure City Back pressure Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in)	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Back pressure City Back pressure Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in)	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 74 Testing Method (pitot, back pr.) Back pressure 650# T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Water-Bbls. Bals. Condensate/MMCF Gr. Casing Pressure (Shut-in) OIL CONSERVATION APPROVED	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Back pressure 650# 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	hoke Size as-MCF cavity of Condensate 41 hoke Size 34/64"
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64" ON COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Back pressure 650# 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in complete to the best of my knowledge and belief.	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64" ON COMMISSION pliance with RULE 1104. e for a newly drilled or deepene
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 24 Testing Method (pitot, back pr.) Back pressure 650# 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title SIVERN This form is to be filed in complete to the filed in complete to the best of my knowledge and belief.	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64'' ON COMMISSION pliance with RULE 1104. e for a newly drilled or deepene i by a tabulation of the deviation
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in comp If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance.	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64" ON COMMISSION pliance with RULE 1104. e for a newly drilled or deepened by a tabulation of the deviation of with RULE 111.
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gr. 850 24 14 Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Actual Prod. During Test Oil Condensate/MMCF Gr. 850 14 14 Casing Pressure (shut-in) Characteristic	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64" ON COMMISSION pliance with RULE 1104. e for a newly drilled or deepened by a tabulation of the deviation of th
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 850 Testing Method (pitot, back pr.) Back pressure 650# Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in comp If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance.	hoke Size as-MCF ravity of Condensate 41 hoke Size 34/64" ON COMMISSION pliance with RULE 1104. e for a newly drilled or deepened by a tabulation of the deviation of with RULE 111. e filled out completely for allow

Separate Forms C-104 must be filed for each pool in multiply