



OFFICE PHONE 684-6631
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCERS
408 WALL TOWERS WEST
MIDLAND, TEXAS 79701

March 7, 1974

CERTIFIED MAIL - NO. 546588
RETURN RECEIPT REQUESTED

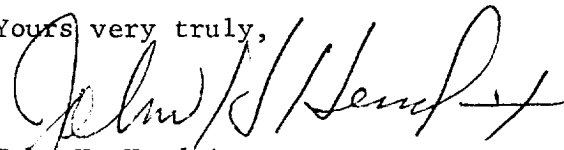
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87051

Ref: Application for Administrative
Approval to Dually Complete
Hendrix - Cossatot "A" No. 1

Gentlemen:

Enclosed herewith is my application for administrative approval of the dual completion of the John H. Hendrix Cossatot "A", Well No. 1, in the Blinebry and Drinkard Pools. I request that approval be granted to produce the Blinebry up the tubing-casing annulus should the gas-oil ratio be in excess of 35,000-1. If the GOR is less than 35,000-1, the completion would be a conventional dual using two strings of 2-1/16" tubing. Essentially, this would be similar to NMOCC Order No. MC-1942 that pertained to dual completion of my Danglade No. 2 in the Blinebry and Drinkard.

Yours very truly,



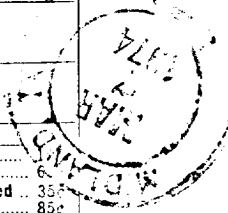
John H. Hendrix

JHH:mc

Enclosures

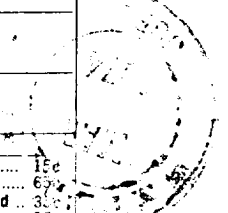
No. 546589

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO		POSTMARK OR DATE
Exxon Company		
STREET AND NO. Cossatot A-1		
P. O. Box 1600		
P.O., STATE AND ZIP CODE		
Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
RECEIPT	2. Shows to whom, date and where delivered	35¢
SERVICES	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)		
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743		

No. 546591

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO		POSTMARK OR DATE
Sohio Petroleum Company		
STREET AND NO. Cossatot A1		
P. O. Box 3167		
P.O., STATE AND ZIP CODE		
Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
RECEIPT	2. Shows to whom, date and where delivered	35¢
SERVICES	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)		
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743		

No. 546590

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO		POSTMARK OR DATE
Gulf Oil Company		
STREET AND NO. Cossatot A-1		
P. O. Box 1150		
P.O., STATE AND ZIP CODE		
Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
RECEIPT	2. Shows to whom, date and where delivered	35¢
SERVICES	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)		
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator John H. Hendrix		County Lea	Date March 6, 1974
Address 403 Wall Towers West, Midland, Texas 79701		Lease Cossatot A	Well No. 1
Location of Well B	Unit 12	Section 22-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within ~~one~~ ^{two (2)} mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1942**; Operator Lease, and Well No.: _____

John H. Hendrix, Danglede #2

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Drinkard
b. Top and Bottom of Pay Section (Perforations)	5500'-5675' (Proposed Perforations)		6310'-6916'
c. Type of production (Oil or Gas)	Unknown		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|-------------------------------------|---|
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☐ | ☒ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☐ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

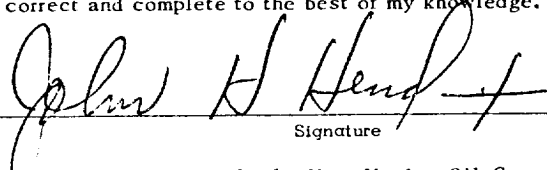
Exxon Company **P. O. Box 1600** **Midland, Texas 79701**

Gulf Oil Company **P. O. Box 1150** **Midland, Texas 79701**

Sohio Petroleum Company **P. O. Box 3167** **Midland, Texas 79701**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **March 6, 1974**.

CERTIFICATE: I, the undersigned, state that I am the **John H. Hendrix** ~~of the~~ _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED

MAR 8 1974

OIL CONSERVATION COMM.
HOBBES, N. H.



OFFICE PHONE 684-8961
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCER
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701

Diagrammatic Sketch

Cossatot #1

990' FNL & 2310' FEL, Section 12, T-22-S, R-37-E
Lea County, New Mexico

DRINKARD

BLINEBRY

Cement top behind 5-1/2"
Production Casing @ 3810'
by temperature survey.

8-5/8" 24# surface casing set
@ 1273' and cemented w/550 sxs.
sxs. cement circulated.

DRINKARD ZONE

Case I: If Blinebry GOR is over
35,000, 2-3/8" J-55
Drinkard tubing set @
6875'.

Case II: If Blinebry is an oil
well, 2-1/16" N-80 IJ
Drinkard tubing set @
6875'.

BLINEBRY ZONE

Perforations: 5500-5675'

Case I: If Blinebry GOR is over
35,000, Blinebry will
be produced up casing-
tubing annulus.

Case II: If Blinebry is an oil
well, 2-1/16" N-80 IJ
Blinebry tubing set @
5670'.

Baker Model D Production Packer
set @ 6250'.

5-1/2" 17# Production Casing
set @ 6998' cemented w/575 sxs.

DRINKARD ZONE

Perforations: 6310'-6916'.

PBTD: 6941'.
Total Depth: 7000'.

