

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Cossatot A

9. Well No.
1

2. Name of Operator
John L. Hendrix

3. Address of Operator
316 Central Blvd, Midland, Texas 79701

4. Location of Well

10. Field and Pool, or Wildcat
Drinkard

UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **East** LINE OF SEC. **12** TWP. **22S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded 10-31-71	16. Date T.D. Reached 11-19-71	17. Date Compl. (Ready to Prod.) 12-18-71	18. Elevations (DF, RKB, RT, GR, etc.) 3350' D.F.	19. Elev. Casinghead 3338
20. Total Depth 7000	21. Plug Back T.D. 6941	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
6310-6916 Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	1273	12 1/4"	550 sxs Class H	None
5 1/2"	15.5#	699	6 3/4"	375 sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6875	6290

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6310, 6321, 6331, 6341, 6354, 6374, 6400, 6417, 6426, 6460, 6474, 6488, 6602, 6639, 6681, 6711, 6738, 6765, 6779, 6808, 6842, 6861, 6883, 6899, 6916.	
3/8" jet shot	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6310-6916	12,000 gal 15% acid
6310-6916	60,000# sand 60,000 gal water.

33. PRODUCTION

Date First Production 12-18-71	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-19-71	Hours Tested 24	Choke Size 32/64
Flow Tubing Press. 65#	Casing Pressure Backer	Calculated 24-Hour Rate 78
Oil — Bbl. 78	Gas — MCF 250	Water — Bbl. 20
Gas — Oil Ratio 320	Oil Gravity — API (Corr.) 39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-In pending gas connection & allowable

Test Witnessed By
A.E. Kenyon

35. List of Attachments
Deviation Survey, Temperature Survey & Gamma Ray-Neutron log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **John L. Hendrix** TITLE **Owner-Operator** DATE **1/3/72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1234</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1313</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2430</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2562</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3669</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3972</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzt _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5070</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5515</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5985</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6300</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1234	1234	Redbeds & Gravel				
1234	1313	79	Anhydrite				
1313	2430	1117	Salt				
2420	2562	132	Dolomite				
2562	3669	1107	Sand & Dolomite				
3669	3972	303	Lime & Dolomite				
3972	5070	1098	Lime, Gyp & Dolo.				
5070	5515	445	Sand, Dolo, Anhy				
5515	5985	470	Dolo, Anhy and Shale				
5985	6300	315	Dolo, Anhy and Shale				
6300	7000	700	Sand & Dolomite				

RECEIVED

JAN 1 1972

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT