ANTA FE		MEXICO OIL CONSERY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Form C-101 Revised 1-1	1-65 2 125237	
	-				nte Type of Lease	
ILE .	+-1			STATE	FEE LA	
AND OFFICE	+-1			.5. State O	il & Gas Lease No.	
PERATOR				·····	mmm	
		SEEDEN A	D DI UC DACK			
	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	7. Unit Ac	greement Name	
Type of Work	•		DI UO D	.c. [
DRILL DRILL .	k	DEEPEN	PLUG B	8. Form of	Lease Name	
OIL GAS WELL	OTHER	5	INGLE MULT		ator "A"	
Name of Operator				9. Well No	o .	
John II. Mendrix Address of Operator 116 Contral Bldg., Midland, Texas 79701					10. Field and Pool, or Wildcat	
					Orinkard & Elimebry	
Location of Well	Lie o Palitablis	CATED 990 FE	THE STATE STATE	- IIIII		
UNIT LETTE	:R LO	CATED FE	ET FROM THE STEETS E			
D 2310 FEET FROM	THE LI	NE OF SEC. TW	p. 22 3 RGE. 37	NMPM		
				12. Count		
			44444444	Yin XIIIII I	HHHHHmi	
	HHHHH	1	Proposed Depth 19	A. Formation	20. Rotary or C.T.	
			7000 E	rink.«Mine	bry Rotary	
. Elevations (Show whether DF)	(, RT, etc.) 21A. Kin	d & Status Plug. Bond 21		22. App	rox. Date Work will start	
3355 0 1456	a.) Trave	iers/1472123	not beleated	l'rio	r to hov. 22,19	
		PROPOSED CASING AND	CEMENT PROGRAM			
				SACKS OF CEMEN	T EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			Can Change Sales	
12 1/2*	- 3/3 ¹¹	24 24 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	12401	350	18 OUT CATALOR	
		# >+># 44 # ///	/0.0	470		
miladdant former	tion of smoo	nvinetely 510	' Of is the ros	rt eballow n	roducing	
*Paddock formal some in Section bring the com	one top take	CO ROPE OF THE	«T	PPROVAL VALID 90 DAYO to 11 a	reducing quested to	
bring the cec	one top take	CO ROPE OF THE	<i>&7</i> F02 }£331	PPROVAL VALID 90 DAYO to 111		
bring the con	one top take	CO ROPE OF THE	<i>&7</i> F02 }£331	PPROVAL VALID 90 DAYO to 11 a		
ABOVE SPACE DESCRIBE P	PROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN O	EACH CORRECT OF PLUG BACK, GIVE DATA O	PPROVAL VALID 90 DAYD to 1910 1910 1-18-72	·	
A BOVE SPACE DESCRIBE P	PROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN O	EACH CORRECT OF PLUG BACK, GIVE DATA O	PPROVAL VALID 90 DAYD to 1910 1910 1-18-72	·	
A BOVE SPACE DESCRIBE P	PROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN O	EACH CORRECT OF PLUG BACK, GIVE DATA O	PPROVAL VALID 90 DAYD to 1910 1910 1-18-72	ZONE AND PROPOSED NEW PROD	
ABOVE SPACE DESCRIBE PVE ZONE. GIVE BLOWOUT PREVEN thereby certify that the information of the prevention of the prevent	PROPOSED PROGRAM: Inter program, IF ANY.	F PROPOSAL IS TO DEEPEN O	EACH CORRECT OF PLUG BACK, GIVE DATA O	PPROVAL VALID 90 DAYO to	ZONE AND PROPOSED NEW PROD	
ABOVE SPACE DESCRIBE POWER TO THE STATE OF T	PROPOSED PROGRAM: Inter program, IF ANY.	F PROPOSAL IS TO DEEPEN O	EACH CORRECT OF PLUG BACK, GIVE DATA O	PPROVAL VALID 90 DAYO to	ZONE AND PROPOSED NEW PROD	

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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OIL CONSERVATION COMM. HOSES, R. E.

Form C-102 Supersedes C-128 Effective 1-1-65

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NELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Legae. Operator COSSATOT "A" JOHN H. HENDRIX Township Unit Letter Section 22 SOUTH 37 EAST В Actual Footage Location of Well: 990 North line and 2310 feet from the EAST feet from the line Producing Formation Dedicated Acreage: Ground Level Elev. Blinebry & Drinkard Blimebry & Drimkard 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-NOTE: LOCATION IS 4.8 FEET tained herein is true and complete to the HIGHER THAN COSSATOT best of my knowledge and belief. No. 1 2310 Operator Company John H. Hendrix October 14, 1971 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 11, 1971 Registered Professional Engineer and/or Land Surveyor

1 500

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1320 1650

1980 2310



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OCT 10 1971
OIL CONSERVATION COMM.
HOBBS, N. A.