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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-934

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-692, Ltd.	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Well No. 60
4. Location of Well UNIT LETTER <u>H</u> <u>90</u> FEET FROM THE <u>East</u> LINE AND <u>1410</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3382' (GR)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 508' (14 Jts.) 5½" 15.5# J-55, 3381' (104 Jts.) 5½" 14# J-55 casing and landed at 3889'. Cemented w/165 Sx. Class "C" w/4% gel and 1/4# Floseal and 170 Sx. Chem Comp. POB at 5:45 PM, 2-25-72. Top of cement at 2450' (calculated). Tested casing with 2500 psi for 30 minutes; no pressure drop. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Myrick TITLE Petroleum Engineer DATE 3-29-72

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1972

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APR 10 1972

OIL CONSERVATION COM. M.  
HOBBS, N. M.