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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Wood, McShane & Thams - 692, Limited		9. Well No.	
3. Address of Operator		P. O. Box 968, Monahans, Texas 79756		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 1305 FEET FROM		Langlie Mattix	
THE West LINE OF SEC. 20 TWP. 22S RGE. 37E NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12-18-71		12-29-71		3-4-72	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3376' (GL)		3374			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3864 (GL)		3860'		--- --	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
All				None	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
3494' - 3829' Queen				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray-Neutron				Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	325'	12 1/4"	275 Sx. (Circ. 90 Sx.)	None
5 1/2"	14#	3246'	7 7/8"		
5 1/2"	15.5#	3864'	7 7/8"	285 Sx.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					None
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3494' - 3829' (21-3/8" Holes)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3494' - 3829' 1400 Gals. Perf. Acid. Fraced		
			w/50,000 gals. gelled brine		
			w/50,000# 20-40 Sd. & 25,000#		
			10-20 Sd.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3-4-72		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-30-72	24	27/64"		33	26.4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	125		33	26.4	462
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				Audie Brown	
35. List of Attachments					
Gamma Ray-Neutron					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
B. D. Mordick		Petroleum Engineer		4-10-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. ~~Amey~~ Rustler 1125'
T. Salt 1282'
B. Salt 2470'
T. Yates 2600'
T. 7 Rivers 2843'
T. Queen 3310'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1120'	1120'	Redbed				
1120'	1215'	95	Anhydrite				
1215'	1670'		Salt				
1670'	2540'		Salt & Anhydrite				
2540'	2670'		Anhydrite				
2670'	3000'		Anhydrite, Lime & Gyp				
3000'	3460'		Anhydrite & Lime				
3460'	3864'		Anhydrite, Lime & Sdy. Dolomite				

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