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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	
7. Unit Agreement Name -----	
8. Farm or Lease Name New Mexico "M" State	
9. Well No. 62	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Wood, McShane & Thams 692, LTD
3. Address of Operator P. O. Box 968 Monahans, TX 79756
4. Location of Well UNIT LETTER <u>B</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3360.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 10:00 AM, 7-2-72.
Ran 340' (8 jts.) 8 5/8" 20# X-42 csg. and set at 341' (GL).
Cemented with 200 sx. Class C w/4% gel and 75 sx. Class C w/2% CaCl. POB
3:30 PM, 7-2-72. Circ. 75 sx. Tested casing with 600 psi. for 30 minutes;
no drop in pressure.

- (1) Total volume of cement slurry: 400 cu. ft.
- (2) Approx. temperature of 98 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 520 psi..
- (5) WOC 8 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-8-72

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.