

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Wood, McShane & Thams-692, Limited

3. Address of Operator
P. O. Box 968, Monahans, Texas 79756

8. Farm or Lease Name
New Mexico "M" State

9. Well No.
101

4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **North** LINE AND **990** FEET FROM

10. Field and Pool, or Wildcat
Jalmat

THE **East** LINE OF SEC. **19** TWP. **22-S** RGE. **37-E** NMPM

11. County
Lea

15. Date Spudded **7-22-72** 16. Date T.D. Reached **7-26-72** 17. Date Compl. (Ready to Prod.) **12-12-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3406' (GL)** 19. Elev. Casinghead **3404'**

20. Total Depth **3399'** 21. Plug Back T.D. **----** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By **Rotary Tools All** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2600'-2820' Yates
2833'-3202' 7-Rivers

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron Acoustilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	327' (GL)	12-1/4"	275 Sx.Circ.100 Sx.	None
5-1/2"	15.5	3398' (GL)	7-7/8"	600 Sx.Temp.Survey Top Cmt. @ 700'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3152'	None

31. Perforation Record (Interval, size and number)

2926'-3202' (12-3/8" Holes)
2660'-2863' (12-3/8" Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2926'-3202':	1000 gals. 15% acid. Fraced w/ 24,000 gals. wtr. & 31,250 #20-40 Sd.
2660'-2863':	1000 gals. 15% acid. Fraced w/ 27,000 glas. wtr. & 36,000 #20-40 Sd.

33. PRODUCTION

Date First Production **12-14-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **12-28-72** Hours Tested **24 hrs.** Choke Size **11/64"** Prod'n. For Test Period **----->** Oil - Bbl. **-0-** Gas - MCF **57.0** Water - Bbl. **1** Gas - Oil Ratio **-----**

Flow Tubing Press. **240 Psi.** Casing Pressure **430 Psi.** Calculated 24-Hour Rate **----->** Oil - Bbl. **-0-** Gas - MCF **57.0** Water - Bbl. **1** Oil Gravity - API (Corr.) **No Oil**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **K.D. Myrick**

35. List of Attachments
Gamma Ray-Neutron Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **K.D. Myrick** TITLE **Petroleum Engineer** DATE **3-7-73**

