

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES REQUIRED	
DISTRICT	
COUNTY	
DATE	
FILE	
U.S.G.D.	
LOCAL OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-8-87
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bell Lake Unit	Well No. 11	Pool Name, including Formation Wildcat Cherry Canyon	Kind of Lease State, Federal or Free E-5896-1	Lease No.
Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>2265</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>23S</u> Range <u>34E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location of tanks.	Unit N	Sec. 31	Twp. 23S	Range 34E	Is gas actually connected? No	Where
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well	New well	Workover	Deepen	Plug Back ☒	Same Reservoir, Diff. P. ☒
Date Spudded 9-7-72	Date Compl. Ready to Prod. 2-7-87	Total Depth 8900'	P.B.T.D. 6908'				
Perforations 3617' Gr.	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 6805'	Tubing Depth 6839'				
Perforations 6805' - 6810'			Depth Casing Shoe 8900'				

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1272'	1000 Sxs.
7-7/8"	5-1/2"	8900'	475 Sxs.
	2-7/8"	6839'	106 Sxs. Ont circ behind pipe for this recom.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 inches for this depth or be for full 24 hours)

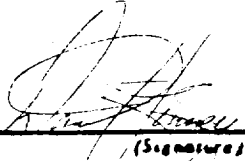
Date First New Oil Run To Tanks 2-8-87	Date of Test 2-14-87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 74	Casing Pressure 74	Choke Size
Actual Prod. During Test 445	Oil - Bbls. 263	Water - Bbls. 182	Gas - MCF 230

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, gas pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Supervisor

March 3, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 5 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of unit.

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