

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot C
3. Address of Operator 403 Wall Towers West Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 221.0 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat E. Brunson Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3312.6 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.D. @ 7430' on December 5, 1972.
2. Ran 201 joints of 15.5# & 17# 5½" J-55 Casing set @7430'.
3. Halliburton cemented casing using 250 sacks Class C & 250 sacks Pozmix all containing 2% gel & 8# salt per sack and 145 sacks Halliburton Lite. Plug down @ 1:30 PM on December 6, 1972.
4. West Engineering found cement top at 3250' by temperature survey. PBTD @ 7428'.
5. WOC 18 hours. Pressure tested casing to 1000#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Accountant DATE 12-7-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 11 1972  
CONDITIONS OF APPROVAL, IF ANY: