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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator <u>BC & D</u> <u>B-C-D Oil & Gas Corporation</u>		Well API No. <u>30-025-24299</u>
Address <u>P. O. Box 5926, Hobbs, New Mexico 88241</u>		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	Change of Operator
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator <u>American Exploration Company, 1331 Lamar, Suite 900, Houston Texas 77010-3088</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>New Mexico M State</u>	Well No. <u>68</u>	Pool Name, Including Formation <u>Langlie Mattix Seven Rivers</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B-934</u>
Location <u>I</u> : <u>24</u> Feet From The <u>East</u> Line and <u>1413</u> Feet From The <u>South</u> Line				
Unit Letter <u>I</u>	Section <u>30</u>	Township <u>22S</u>	Range <u>37E</u>	County <u>NMPM</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas New Mexico Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 60628, Midland, Texas 79711</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Texaco Producing, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3000, Tulsa, Oklahoma 74102</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>29</u>
	Twp. <u>22S</u>	Rge. <u>37E</u>
	Is gas actually connected? <u>Yes</u>	
	When? <u>12/17/72</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Crawford Culp
Signature
Crawford Culp President
Printed Name
3-17-92 Title
Date
392-5176 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 07 '92
By DAVID L. HARRIS, JR., DIV. SECTION
Title MANAGER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.