submit 2 copies to Appropriate O. Drawer DD, Artesia, NM 88210 District Office. O. Box 1980, Hobbs, NM 88240 DISTRICT

000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088 P.O. Box 2088

GAS - OIL RATIO TEST

Mantz Granite Wash	Brunson Drinkard	DHC-900	Cossatot G	LEASE NAME	John H. Hendrix Corporation ddress 723 W. Wall, Suite 525, Mid
ash Total	bo.,		· P	NO.	orpora
	· •		'च	C	Mi
<u>4</u> W	57%		13	LOCATION	n dlan
14	&	011	228	NOLL	ion B
Bbls Bbls	Bb1s		37E	æ	Bru
80 44 40	16%		7/1/93	DATE OF TEST	Brunson Drinkard Abo, S. TYPE OF X 79701 TEST (X) Sched
			<u>.</u> 'U	STATUS	inkard TYPE OF TEST - (X)
90 M	14 M	Gas	Ι,	CHOKE	d Abo
MCF	MCF		1	TBG.	1 <u>111</u>
			×	DAILY ALLOW- ABLE	/Wantz Granite Wash
			24	SHOOH SEST TEST	rani!
			2	WATER BBLS.	ite Wa
			37.2	PROD. DURING TEST R GRAV. OL BBLS.	County lash
			14	OL BBLS.	Le
			90	GAS M.C.F.	Lea Special
			6428	GAS - OIL RATIO CU.FT/BBL.	

istructions;

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in hich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in der that well can be assigned increased allowables when authorized by the Division.

pecific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

complete to the best of my knowledge and belie I hereby certify that the above information is true and

Signature

Printed name and title Ronnie H. Westbrook-Vice-President

(915)Telephone No. 684-6631

Date

7/2/93