

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-934**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
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8. Farm or Lease Name  
**New Mexico M State**

2. Name of Operator  
**Wood, McShane & Thams - 692, Limited**

9. Well No.  
**56**

3. Address of Operator  
**P.O. Box 968, Monahans, Texas 79756**

10. Field and Pool, or Wildcat  
**Langlie Mattix**

4. Location of Well  
UNIT LETTER **P** LOCATED **148** FEET FROM THE **South** LINE AND **1300** FEET FROM

11. County  
**Lea**

THE **East** LINE OF SEC. **19** TWP. **22-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded **8-8-73** 16. Date T.D. Reached **8-14-75** 17. Date Compl. (Ready to Prod.) **8-19-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3418 (GL)** 19. Elev. Casinghead **3416 (GL)**

20. Total Depth **3773'** 21. Plug Back T.D. **3771'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **all** Rotary Tools **all** Cable Tools **none**

25. Was Directional Survey Made  
**Yes**

24. Production Interval(s), of this completion - Top, Bottom, Name  
**3617' - 3743' (Queen)**

27. Was Well Cored  
**Yes**

26. Type Electric and Other Logs Run  
**Gamma Ray -Neutron**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	350'	12-1/4"	225 sx. Circ. 40	none
5-1/2"	14 & 15.5#	3773'	7-7/8	225 sx.	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-7/8"	3658'	none

31. Perforation Record (Interval, size and number)  
**3617 - 3743' (14-3/8" holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3617-3743'	1000 gals 15% NE acid. Fraced w/39,000 gals gell- ed brine w/30,000# 20-40 sd. & 24,000# 10-20 sd.

33. PRODUCTION

Date First Production **8-19-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2-1/2" x 2" x 12'** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-73	24	---	→	76	121.6	229	1600

Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
40	40	→	76	121.6	229	38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Audie Brown**

35. List of Attachments  
**Gamma Ray-Neutron**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **E. D. Mark** TITLE **Petroleum Engineer** DATE **9-5-73**

