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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name ---
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name New Mexico M State
2. Name of Operator Wood, McShane & Thams - 692, Limited	9. Well No. 76
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	10. Field and Pool, or Wildcat Langlie Mattix
4. Location of Well	

UNIT LETTER 0 LOCATED 100 FEET FROM THE South LINE AND 1400 FEET FROM	12. County Lea
THE East LINE OF SEC. 30 TWP. 22-S RGE. 37-E NMPM	

15. Date Spudded 8-30-73	16. Date T.D. Reached 9-6-73	17. Date Compl. (Ready to Prod.) 9-9-73	18. Elevations (DF, RKB, RT, GR, etc.) 3393' (GL)	19. Elev. Casinghead 3391' (GL)
20. Total Length 3809' (GL)	21. Plug Back T.D. 3808'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By all	Rotary Tools all
24. Producing Interval(s), of this completion - Top, Bottom, Name 3579'-3726' (Queen)				25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray-Neutron	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	311'	12-1/4"	225 Sx.	none
5-1/2"	14 & 15.5	3809'	7-7/8"	375 Sx.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-7/8"	3755'	none

31. Perforation Record (Interval, size and number) 3579' - 3726' (14 - 3/8" Holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3579-3726' AMOUNT AND KIND MATERIAL USED 1000 gals. 15% NE acid. Fraced w/39,000 gals gelled brine w/30,000# 20-40 sd & 24,000# 10-20 sd.
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33. PRODUCTION							
Date First Production 9-9-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 2" x 12"					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-17-73	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 22	Oil - Bbl. 22	Gas - MCF 16.7	Water - Bbl. 240	Gas - Oil Ratio 760
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate 22	Oil - Bbl. 22	Gas - MCF 16.7	Water - Bbl. 240	Oil Gravity - API (Corr.) 38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Audie Brown
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35. List of Attachments Gamma Ray-Neutron Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. D. Mark*

TITLE **Petroleum Engineer**

DATE **9-18-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler			
T. Anhy _____	1218'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1488'	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	2330'	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2745'	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	2993'	T. Devonian _____	T. Menefee _____
T. Queen _____	3447'	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____
T. San Andres _____		T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____		T. Granite _____	T. Todilto _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____
			T. Penn. "B" _____
			T. Penn. "C" _____
			T. Penn. "D" _____
			T. Leadville _____
			T. Madison _____
			T. Elbert _____
			T. McCracken _____
			T. Ignacio Qtz e _____
			T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	328	328	Redbed				
328'	510	182	Redbed & Anhydrite				
510'	1241	731	Redbed, Anhyd, & Salt				
1241'	2081	840	Anhydrite & Salt				
2081'	3076	995	Anhydrite & Lime				
3076'	3580	504	Lime				
3580'	3809	229	Anhyd., Lime & Sdy. Dolomite				