

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Cossatot F</u>			Well No. <u>4</u>		
Location of Well	Unit <u>F</u>	Sec. <u>23 22</u>	Twp <u>22 23</u>	Rge <u>37</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Drinkand</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>24/64</u>		
Lower Compl	<u>Wantz Granite Wash</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/19/92

Well opened at (hour, date): 12:00 PM 4/19/92

Indicate by ( X ) the zone producing.....	Upper Completion	Lower Completion
.....	<u>X</u>	.....
Pressure at beginning of test.....	<u>170</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>170</u>	<u>80</u>
Minimum pressure during test.....	<u>60</u>	<u>60</u>
Pressure at conclusion of test.....	<u>60</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>110</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/19/92</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1/2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>40</u>	MCF; GOR <u>80,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 am 4/20/92

Indicate by ( X ) the zone producing.....	Upper Completion	Lower Completion
.....	.....	<u>X</u>
Pressure at beginning of test.....	<u>270</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>300</u>	<u>90</u>
Minimum pressure during test.....	<u>270</u>	<u>30</u>
Pressure at conclusion of test.....	<u>300</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>60</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>12:00 PM 4/20/92</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>2</u> bbls; Grav. <u>41</u>	Gas Production During Test <u>15</u>	MCF; GOR <u>7,500</u>
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator Marvin Burrows  
Signature

Marvin Burrows-Production Supt.

Printed Name 5-11-92 Title 394-2649

Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

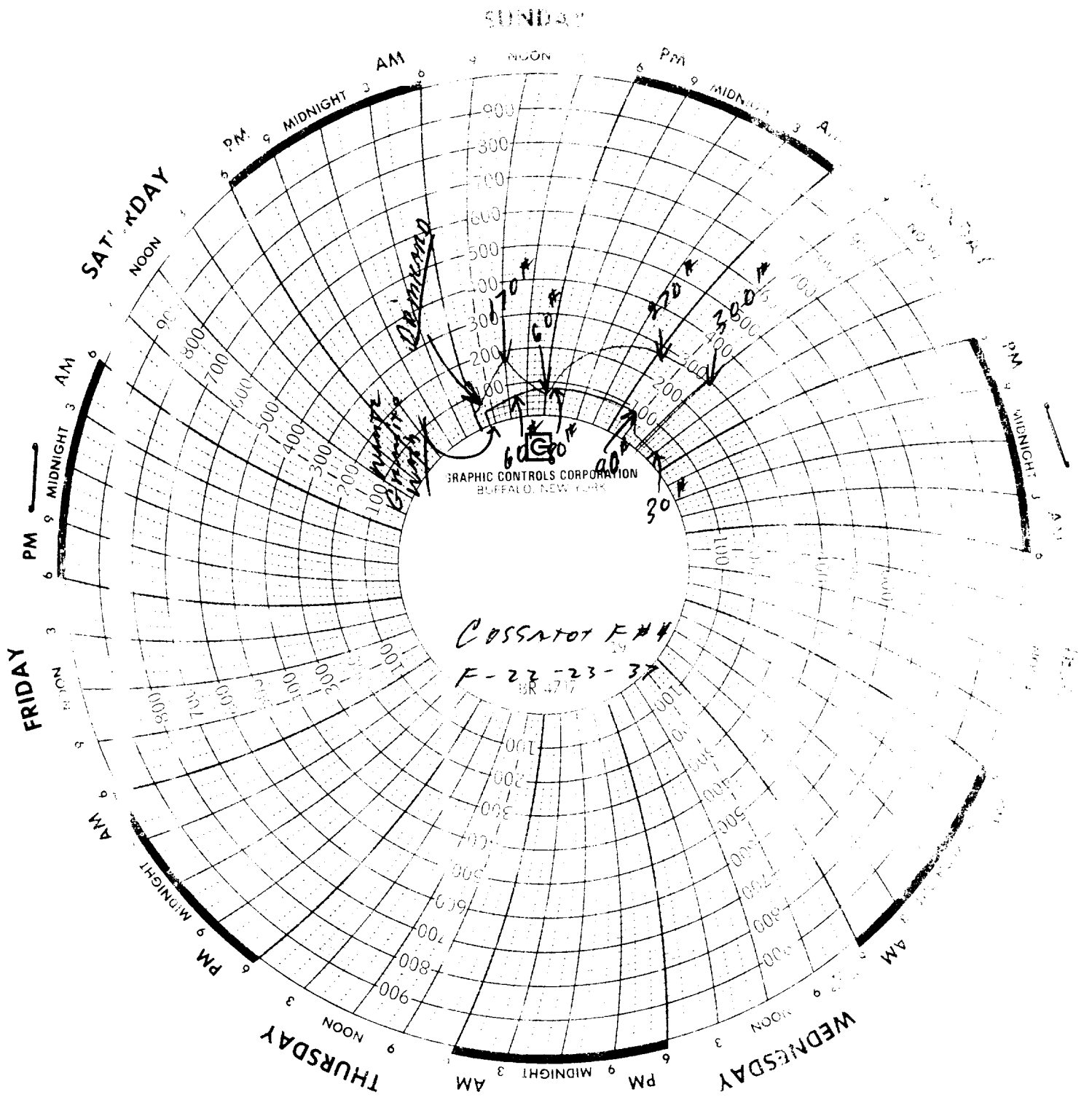
OIL CONSERVATION DIVISION

MAY 13 '92

Date Approved \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_



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 100  
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