

GAS-OIL RATIO TESTS

Warrior, Inc.		County		Lea																			
P. O. Box 5315 Hobbs, NM 88241		Eumont Yates Seven Rivers Queen		Lea																			
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO					
				U S T R												WATER BBLs		OIL BBLs		GAS M.C.F.		CU.FT/BBL	
Atlantic State		1	K	3	21	35																	
BJ		1	P	17	22	37																	
Federal D		1	L	26	20	36																	
		2	E	26	20	36																	
		3	H	27	20	36																	
		4	D	26	20	36																	
		5	M	26	20	36																	
		6	N	26	20	36																	
		7	K	26	20	36																	
		8	F	26	20	36																	
		9	C	26	20	36																	
		11	H	28	20	36																	
		12	A	27	20	36																	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

Mohammed Yamin Merchant

(Signature)

Consulting Engineer

(Title)

Zia Energy, Inc.

B J No. 1

Annual Production Data

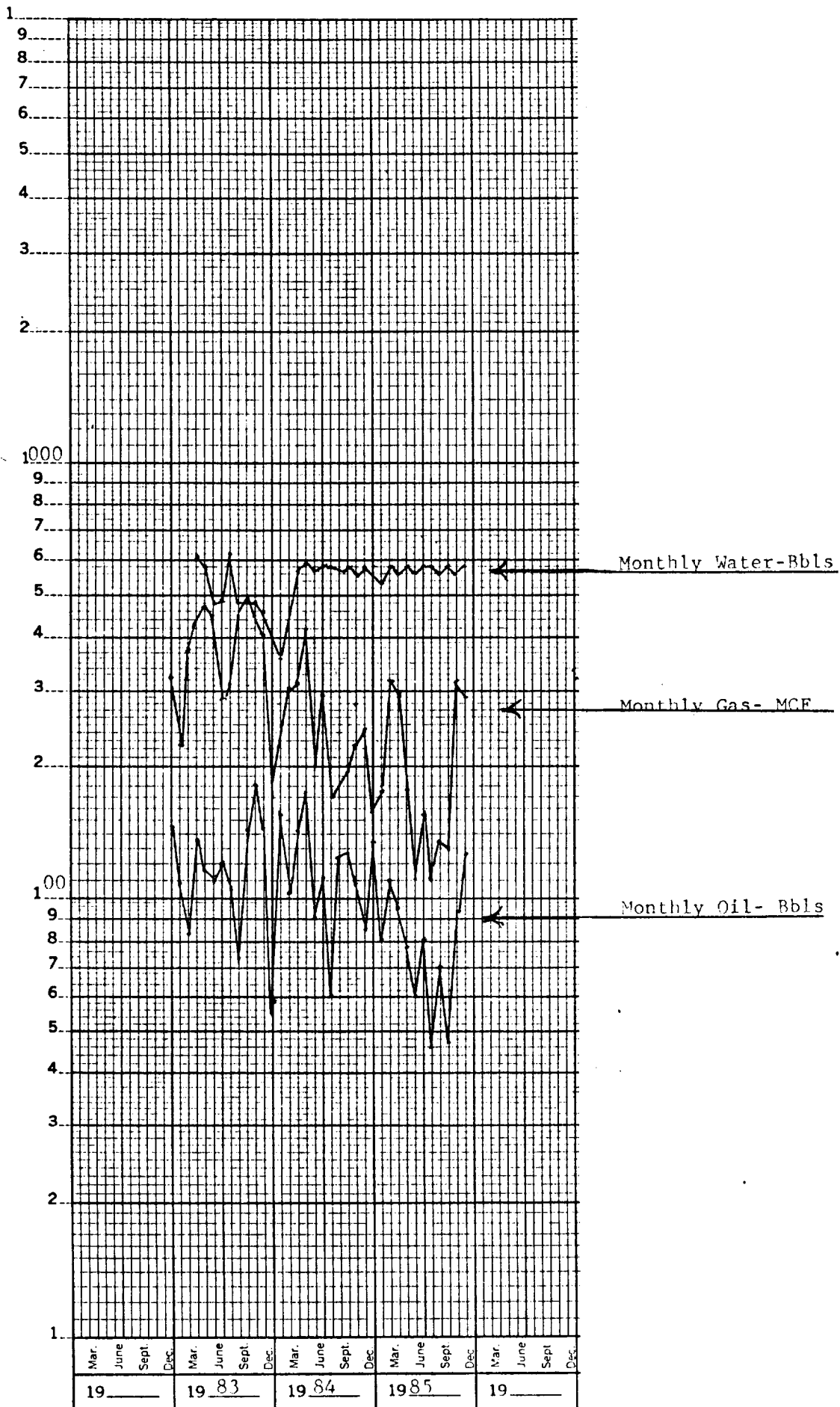
<u>Year</u>	<u>Annual Oil - Bbls</u>	<u>Average BOPD</u>	<u>Annual Gas - MCF</u>	<u>Average MCFPD</u>	<u>Annual Water - Bbls</u>	<u>Average BWPD</u>
1974	6325	17.3	19419	64.7	5339	17.8
1975	4333	11.9	23632	64.7	5840	16.0
1976	3264	8.9	12492	34.2	5296	14.5
1977	3616	9.9	12074	33.1	1176	3.2
1978	2172	5.9	13999	38.4	320	0.9
1979	1598	4.4	11942	32.7	277	0.8
1980	1525	4.2	13796	37.8	-	-
1981	1447	3.9	12673	34.7	300	0.8
1982	1313	3.6	6059	16.6	-	-
1983	1460	4.0	4675	12.8	4570	12.5
1984	1327	3.6	2444	6.7	5940	16.3
1985	1021	2.8	2144	5.9	6935	19.0

Monthly Production Data - 1985

<u>Month</u>	<u>Oil - Bbls</u>	<u>Gas - MCF</u>	<u>Water - Bbls</u>
Jan.	135	120	589
Feb.	79	176	532
Mar.	110	317	589
Apr.	95	298	570
May	78	NR	589
Jun.	60	177	570
Jul.	80	155	589
Aug.	46	64	589
Sep.	70	100	570
Oct.	47	130	589
Nov.	93	319	570
Dec.	128	288	589

ZIA ENERGY, INC.

B J No. 1



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K-E -20 YEARS BY MONTHS X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN USA