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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Keohane
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Armer Oil Company

3. Address of Operator  
2110 Continental National Bank Bldg., Fort Worth, Texas 76102

4. Location of Well  
UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3312' GR 3322' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Test Blinebry</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Drinkard and Testing Tubb</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After completing 72-hr. BHP buildup on Drinkard perfs. from 6428-40' RKB on 4/28/74, well was perforated from 6102-09' w/8 holes (Tubb).

After setting BP above Drinkard perfs., the Tubb perfs. were acidized w/1000 gals. of 15% acid via 2" tbg. set on pkr. The Tubb perfs. were swab tested after acid treatment for 3 days after which perfs. were fracture treated w/20,000 gals. gelled 2% KCl wtr. and 20,000# sand on 5/2/74.

Tubb perfs. were pump tested from 5/4/74 until 5/15/74 when rods and tbg. were pulled for BHP survey. Tubb perfs. were yielding 1 BOPD and 2 BLWPD at end of test.

Work is now in progress to test Blinebry w/BP set above Tubb and Drinkard perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Emery TITLE Production Manager DATE May 21, 1974

APPROVED BY Joe D. Emery TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: