

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Ray Westall	8. FARM OR LEASE NAME Federal 19
3. ADDRESS OF OPERATOR Box 4, Loco Hills NM 88355	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL	10. FIELD AND POOL, OR WILDCAT North Bell Lake Wildcat Delaware
14. PERMIT NO.	11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA 19 T23S-R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3503 Gr.	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Re Enter

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally by Continental Oil Co. as their Maddox 19 No.1

13 3/8" casing is set at 639'

8 5/8" casing is set at 4901 and cut and pulled at 3036

5 1/2" casing is set at 8564 and cut and pulled at 4440

We propose to drill out plugs tie back in the 8 5/8" casing and cement back to surface with approx 1200 sxs Class "C"

Perforate and stimulate the Delaware as necessary to establish production

A pulling unit and reverse unit will be used to drill plugs.

RECEIVED
JUL 29 8 16 AM '91
CARLSBAD RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Geologist

DATE 7/26/91

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Richard L. Monus
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED

*See Instructions on Reverse Side

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SEP 10 1991

OGG
HOBBS OFFICE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

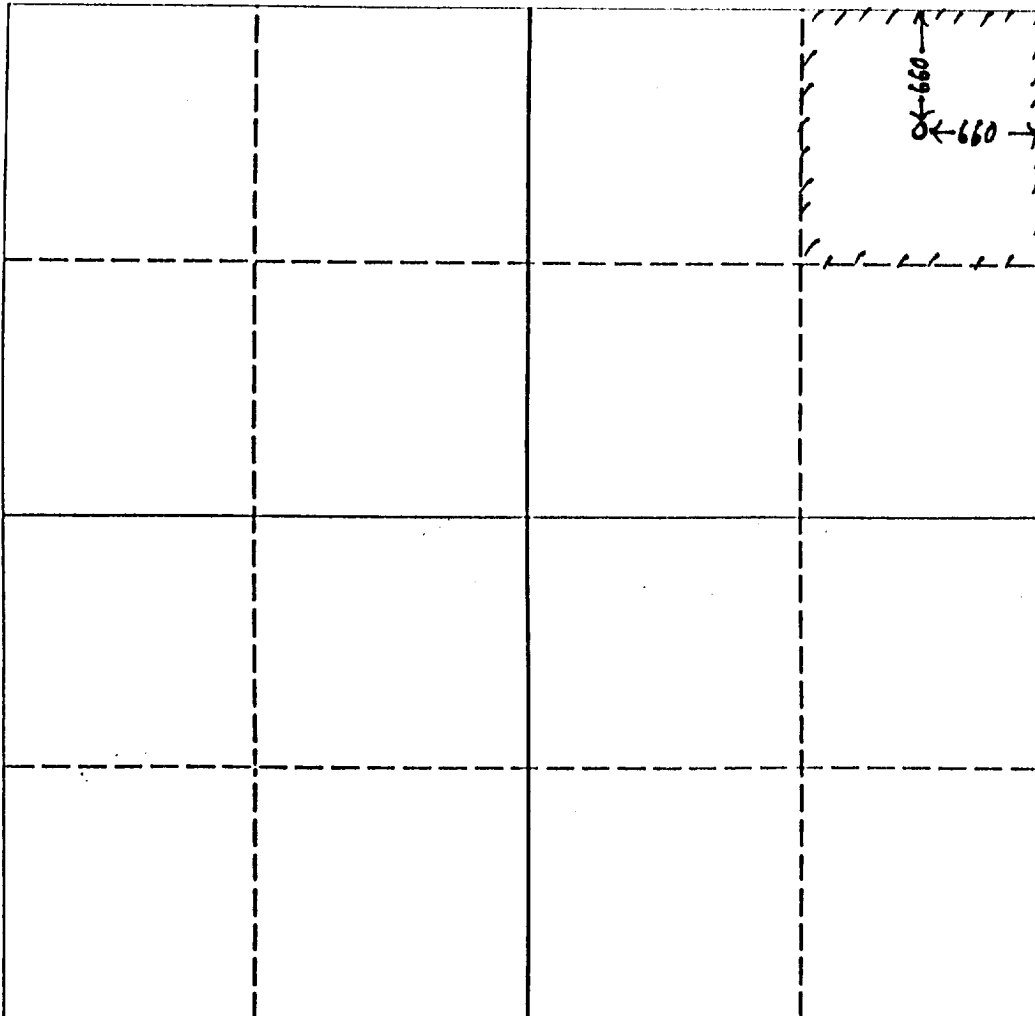
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Ray Westall			Lease Federal 19		Well No. 1
Unit Letter A	Section 19	Township 23 South	Range 34 East	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line					
Ground level Elev. 3500.3		Producing Formation Delaware		Pool North Bell Lake Del. Wildcat	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

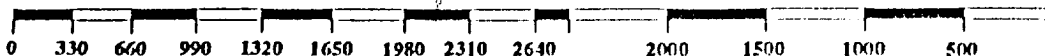
Signature _____
Printed Name **Randall L. Harris**
Position **Geologist**
Company **Ray Westall**
Date **7/26/91**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Signature & Seal of Professional Surveyor _____

Certificate No. _____



Cont - MADDOX 19-1

WEST. Federal 19-1

10 SX Surface

TOC 420

100 SXs Plug

BOC 689

13 3/8 54# 639' cmt Circ

? TOC

cmt Plug
150 SXs

8 5/8" cut @ 3036

BOC 3416

TOC 4245

CMT Plug 60 SXs

BOC 4508

1/2 CSNG cut @ 4480

8 5/8" 24# 32# @ 4901

cmt Ret 5027 50 SXs class "C"

Perfs ~~5105~~ 5153-5166

-CIBP

5 1/2 17# 8564'

open Hole 8564-8710

-TO 8710

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SEP 10 1991

SEP
HONOLULU

APPLICATION FOR DRILLING

Ray Westall
Federal 19 No. #1
660 FNL & 660 Section 19
T-19S, R-34E

In conjunction with Form 3160-5, Sundry notices and reports on wells, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements:

1. The geological surface formation is quaternary.
2. The Geological markers have previously been filed.
3. The estimated depths at which anticipated water, oil & gas formations are expected to be encountered:
Water 0-180' already cased.
Oil and Gas zones in the Delaware formation.
4. Proposed casing program: See 3160-5
5. Pressure Control Equipment: A manual BOP rated to 1500# will be installed prior to re entry flanged on the 13 3/8" casing.
6. Mud Program: Brine water will be used to reenter.
7. Auxiliary Equipment: None
8. Logging Program: Cement Bond log
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated Starting Date: As soon as possible.

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GOV
HONORS OFFICE