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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

F1 E		STEDR ALLOWABLE AND	Supersedes Old C-104 and (Effective 1-1-65
C 40 OFFICE	AUTHORIZATION TO 1	RANSPORT OIL AND NATU	RAL GAS
TRANSPORTER OIL			
OPERATOR GAS	,		
I. PRORATION OFFICE	 		
Operator			
Gulf Oil Corporation	on .		
Box 670, Hobbs, New Reason(s) for filing (Check proper	Mexico 88240		
New Well	Change in Transporter of:	Other (Please explain)
Recompletion	~ ·	Gas Change in oi	1 transporter and to show
Change in Ownership	Casinghead Gas Con	denset gas transpor	ter, effective 1-10-75 and
If change of ownership give nam and address of previous owner _	e	. to snow well	commingled.
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of	
Alice Paddock	6 Wantz Granii	1	Lease No
Location			ree
Unit Letter 0;	660 Feet From The South	ine andFeet 7	From TheEast
Line of Section 1	Township 22-S Range	37-E , NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	
reduce of Admortized Transporter of	OII or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Shell Pipe Line Corpo	Casinghad Gas or Dry Gas	Box 1910, Midland	Texas 79701 approved copy of this form is to be sent)
Warren Petroleum Corp			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok Is gas actually connected?	Lahoma 74100
	J 1 22-5 37-E	Yes	1-10-75
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	PC-500
Designate Type of Complete	tion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	T-1-1-D-11	
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	CHAING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWARIE		1
		ifter recovery of total volume of load poth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			
Actual Fied. During 108(Oil-Bbla.	Water - Bbls.	Gae-MCF
CAC WEEK			
GAS WELL Actual Prod. Test-MCF/D	Length of Test		
	25.14.1.01.1011	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OH CONSERV	/A T.I.O.I.I. O.O.I.I.I.I.I.I.I.I.I.I.I.I.I.
hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION	
		APPROVED	, 19
above is true and complete to the	with and that the information given best of my knowledge and belief.	BY	
•	•	TITLE	
13 Carbial			n compliance with RULE 1104. owable for a newly drilled or deepened
(Signature)		well, this form must be accompanied taken on the well in acc	panied by a tabulation of the deviation
Area Engineer	ile)		nust be filled out completely for allow-
January 14, 1975	·····,	able on new and recompleted	wells.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RELEVED

JAN 1 1 (C) E

CIL CONSERVATION OF AM. HORDS, H. M.