## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MOITHBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OF FICE		
OPERATOR		

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 - Revised 10-1-78

FILE	1	
1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		5a. Indicate Type of Lease
U.S.G.S.		State Foe X
LAND OF FICE		5, State Oil & Gas Lease No.
PERATOR		3, 5, 4, 4, 5, 4, 5, 4, 5, 4, 5, 4, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,
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	WARREST AND DEDODITE ON WELLS	
SUNDR	Y NOTICES AND REPORTS ON WELLS	RESERVOIR.
(DO NO" USE THIS FORM FOR PRO USE "APPLICATI	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
1.	•	7, Ont Agreement Name
A11 [ [ ]	OTHER.	
WELL WELL	OTHER.	8. Form or Lease Name
2. Name of Operator		
Gulf Oil Corporati	on	H. T. Mattern (NCT-D)
3. Address of Operator	<u> </u>	9. Well No.
	20070	11
P. (). Box 670, Hob	bs, NM 88240	10. Field and Pool, or Wildcat
4. Location of Well		
177 1	980 FEET FROM THE North LINE AND 16	Tubb & Drinkard
UNIT LETTIRF	FEET FROM THE LIRE AND	
	00-	
THE West LINE, SECTION	ON 6 TOWNSHIP 22S RANGE	D/E NMPM.
186		
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
	3457' GL	
16. Chack	Appropriate Box To Indicate Nature of Notice	Report or Other Data
		SUBSEQUENT REPORT OF:
NOTICE OF I	NTENTION TO:	2002Ed0EH1 KELOKT 0
·		<b>—</b>
The state of the s	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDOHMENT
TEMPORARILY ABANDON	<del></del>	
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND C	
<del></del>	OTHER	
ma with a Drinkar	d, Recomplete Blinebry X	
	<b>.</b>	
- Campleted O	perations (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any proposed
work) SEE RULE 1103.	perditions (circuit) state at pertinant	
work) see were		
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		much a Definitional games
Obtain stabilized	GOR test on the down-hole commingled	Tubb & Drinkard Zones.
Pull rods and pump	p. Install 2" full opening crown val	ve on tubing. Close in well
O/ have Due Dill	with 100' gradient stops 5800'-6575	POH with tubing. Set CTBP
24 nours. Run Bhi	With 100 gradient acops 3000 -0373	1 Done 5/65 67! 5/0/-
at 6000' to TA the	e down-hole commingled Tubb & Drinkar	A 70NAS PATI 3403=0/ . 1434=
		d Zolich. ICLL 5405 01 , 5 (5)
96', 5521-23', 554	45-47', 5580-82', 5644-46' & 568 <b>0</b> -82'	d zones. Perf 5465-67', 5494- with (2) ½" JHPF. Straddle
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96', 5521-23', 554 acidize each zone	45-47', 5580-82', 5644-46' & 5680-82' with 200 gals 15% NEFE HCL. Frac wi	with (2) ½" JHPF. Straddle th 2400 gals 15% NEFE HCL,
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