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TRANSPORTER	OIL GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Change in oil transporter, effective 2-9-76.
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE			
Lease Name H. T. Mattern (NCT-D)	Well No. 11	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee
Location Unit Letter <u>F</u> ; 1980 Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>			
Line of Section <u>6</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company		Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation		Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 1	Twp. 22-S
			Rge. 37-E
Is gas actually connected?		When	
Yes		June 16, 1975	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-254

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, R&B, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin  
(Signature)  
Area Engineer  
(Title)  
February 6, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19 1976

BY [Signature]

TITLE COPY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.