

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG54. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 950 FEET FROM THE North LINE AND 2290 FEET FROMTHE West LINE OF SEC. 14 TWP. 22-S RGE. 37-E NMPM15. Date Spudded 5-1-75 16. Date T.D. Reached 5-25-75 17. Date Compl. (Ready to Prod.) 6-6-75 18. Elevations (DF, RKB, RT, GR, etc.) 3341' GL 19. Elev. Casinghead --20. Total Depth 7439' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0 - 7439' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

7224' to 7390'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Acoustic Velocity Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1100'	12-1/4"	525 sacks (Circulated)	
7"	23#	7438'	8-3/4"	2181 sacks (TOC at 2040')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7372'	7155'

31. Perforation Record (Interval, size and number)

Perforated 7" casing with 4, 1/2" JHPF at 7224-26', 7252-54', 7270-72', 7322-24' & 7388-90'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7224-7390'	3,000 gal 15% NE acid & frac W/30,000 gal gel kerosene & 37,500# sand

33. PRODUCTION

Date First Production 6-6-75		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 7-1-75	Hours Tested 24	Choke Size 30/64"	Prod'n. For Test Period 76	Oil -- Bbl. 76	Gas -- MCF --	Water -- Bbl. 0	Gas -- Oil Ratio --	
Flow Tubing Press. 70#	Casing Pressure --	Calculated 24-Hour Rate 76	Oil -- Bbl. 76	Gas -- MCF --	Water -- Bbl. 0	Oil Gravity -- API (Corr.) 41-2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elym StoneTITLE Project Petroleum EngineerDATE July 1, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby	1078	T. Ojo Alamo	T. Penn. "B"
T. Salt	1157	T. Strawn	T. Penn. "C"
T. Salt	2332	T. Atoka	T. Penn. "D"
T. Yates	2472	T. Miss	T. Leadville
T. 7 Rivers	3276	T. Devonian	T. Madison
T. Queen		T. Silurian	T. Elbert
T. Grayburg		T. Montoya	T. McCracken
T. San Andres	4985	T. Simpson	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Bluebry	5900	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard	6225	T. Delaware Sand	T. Entrada
T. Abo	6497	T. Bone Springs	T. Wingate
T. Wolfcamp		T. Detrital 7190	T. Chinle
T. Penn.		T. Permian	T. Penn. "A"
T. Cisco (Bough C)		T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0			Red Beds				
		1078'	Any & Salt				
		2472'	Sand & Dolo.				
		4985'	Lime & Dolo.				
		6497'	Lime & Shale & Dolo.				
		7260'	Granite Wash				
		7410'	Granite				
		7438'					