

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Great Basins Petroleum Corporation															
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FNL of Sec. 29 At top prod. interval reported below At total depth															
14. PERMIT NO.			DATE ISSUED 4/16/75												
15. DATE SPUDDED 5/12/75		16. DATE T.D. REACHED 9/2/75		17. DATE COMPL. (<i>Ready to prod.</i>) 9-29-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3533 KB		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 14,318		21. PLUG, BACK T.D., MD & TVD 14,223		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-ID							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,599-13,709 Morrow							25. WAS DIRECTIONAL SURVEY MADE Yes								
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Series							27. WAS WELL CORED No								
28. CASING RECORD (<i>Report all strings set in well</i>)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20		94#		625		26		1000		None					
13 3/8		72#		5260		17 1/2		4730		None					
9 5/8		53.5#		12,225		12 1/4		2200		None					
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
7"		11,949		14,309		765		—		3 1/2		13,200		13,200	
31. PERFORATION RECORD (<i>Interval, size and number</i>)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
13,699-13,709 0.36" 11 shots									DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
13,599-13,609 0.36" 11 shots									13,599-709			400 gal 7.5% Morrow Flo acid, 1000 cu. ft/bbl Nitrogen			
33.* PRODUCTION															
DATE FIRST PRODUCTION 9/16/75		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>) Flowing							WELL STATUS (<i>Producing or shut-in</i>) Temp. Abnd.						
DATE OF TEST 9/29/75		HOURS TESTED 24		CHOKE SIZE 14/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. None		GAS—MCF. 100		WATER—BBL. 53		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 300#		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>) Shut In											TEST WITNESSED BY Joe Kandle				
35. LIST OF ATTACHMENTS 2 copies electric log															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED H. J. [Signature]				TITLE Agent				DATE 4/1/76							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRIM VERT. DEPTH
Morrow	13,599	13,709	Sandstone, productive interval	Delaware Bone Springs Strawn Atoka Morrow	5075 8665 12,080 12,490 13,294	

RECEIVED
APR 6 1976
OIL CONSERVATION COMM.
MILLS, N. M.