

COUNTY	LEA	FIELD	Undesignated	STATE	NM
OPR	GREAT BASINS PETROLEUM CO.			API	30-025-25018
NO	2	LEASE	Antebellum Unit	SERIAL	4-3-6 NM
Sec 29, T23S, R34E					
990' FNL, 1980' FEL of Sec					
19 mi S & 15 mi E/Halfway					
5-12-75 CMP 4-12-76					
CSG	WELL CLASS:		INIT	D	FIM D
20" at 625' w/1300 sx		FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 5260' w/4700 sx					
9 5/8" at 12,225' w/2200 sx					
7" lnr 11,949-14,309' w/765		SX			
		TD 14,318' (MRRW)	PBD	14,223'	

TEMPORARILY ABANDONED

CONTR	Marcum	OPR'S ELEV	3514' GL, 3533' KB	PD	16,250' RT
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F.R. 4-21-75
(Morrow)
5-27-75 Drlg 1399'
6-2-75 TD 3414'; Fshg logging tool
6-9-75 Drlg 4634'
6-16-75 TD 5269'; Prep run 13 3/8" csg
6-23-75 Drlg 6450'
6-30-75 Drlg 7850'
7-7-75 Drlg 9278'
7-12-75 Drlg 9675'
7-18-75 Drlg 11,935' sh
7-24-75 TD 12,225'; WOC
8-1-75 Drlg 12,228' lm & cht
8-11-75 Drlg 12,811' lm, sh & cht

4-3-6 NM

8-18-75 Drlg 13,234'
8-25-75 Drlg 13,464' sh
9-1-75 Drlg 13,847' sh
9-8-75 TD 14,318'; Prep to run 7 5/8" lnr
9-15-75 TD 14,318'; MORT
9-22-75 TD 14,318'; PBD 14,223'; Flwg to clean
Perf (Morrow) 13,599-609', 13,699-709' w/1 SPF
Acid (13,599-709') 4000 gals
9-29-75 TD 14,318'; PBD 14,223'; Tstg
Flwd 300 MCFGPD + 52 BW in 24 hrs, 14/64" chk,
TP 350# (13,599-709')
10-6-75 TD 14,318'; PBD 14,223'; Tstg
Flwd 100 MCFGPD + 53 BW in 24 hrs, 14/64" chk,
TP 300# (13,599-709')

4-3-6 NM

10-6-75 Continued
Flwd 50 MCFGPD + 50 BWPD (13,599-709')
10-13-75 TD 14,318'; PBD 14,223'; Tstg
Flwd 100 MCFGPD + 50 BWPD, 14/64" chk, TP
300# (13,599-709')
10-27-75 TD 14,318'; PBD 14,223'; Tstg
Flwd 100 MCFGPD + 53 BW in 24 hrs thru 14/64"
chk, TP 300# (13,599-709')
11-18-75 TD 14,318'; PBD 14,223'; SI
4-12-76 TD 14,318'; PBD 14,223'; Temporarily Abandoned
LOG TOPS: Delaware 5075', Bone Spring 8665',
Strawn 12,080', Atoka 12,490', Morrow 13,294'
4-17-76 COMPLETION ISSUED

4-3-6 NM