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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-5896-1

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>BELL LAKE UNIT 1</u>
3. Address of Operator <u>Box 460, Hobbs, NM 88240</u>	9. Well No. <u>17</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Bell Lake</u> <u>Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3594.3 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Inst. 5" OD Liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 6 1/2" Hole From 12,458' TO 14,024' TD, Set 5" OD CSG  
Liner From 12,255' TO 14,024' and CMTD W/275 SX Class  
"H" CMT With Additives. PMPD Plug TO 13,981' ON 10:30 AM.  
12-7-76. Tested TOP OF Liner to 6000 PSI For 15 MIN,  
Reversed out Brine Water, Laid Down Drill Pipe and Released  
Rig 3:00 AM 12-12-76, WO Completion Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE ADMIN. SUPERV. DATE 12-13-76

Orig. Sign

Jerry Senter

Dist. 1, Supv

APPROVED BY NMOCC-5, Exxon, Lowe, Phillips, Bess, File TITLE DEC 16 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 15 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.