

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
**TEXACO INC**

Address  
**P.O. BOX 728 HOBBS, NEW MEXICO 88240**

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Other (Please explain) <b>DOWNHOLE COMMINGLED BLINEBRY OIL &amp; GAS AND DRINKARD ZONES</b>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>A.H. BLINEBRY FED NCT-1</b>	Well No. <b>39</b>	Pool Name, including Formation <b>BLINEBRY OIL &amp; GAS</b>	Kind of Lease State, Federal or Fee <b>FED LC-032104</b>	Lease No.
Location				
Unit Letter <b>I</b>	: <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>988</b> Feet From The <b>EAST</b>			
Line of Section <b>19</b>	Township <b>22S</b>	Range <b>38E</b>	NMPM, <b>LEA</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>TEXAS N.M. PIPELINE CO.</b>	<b>P.O. BOX 2528, HOBBS NM 88240</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>TEXACO PRODUCING INC</b>	<b>P.O. BOX 3000 TULSA, OK 74102</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>19</b>	Twp. <b>22S</b>	Rge. <b>38E</b>
	Is gas actually connected? / When		<b>YES</b> / <b>UNKNOWN</b>	

If this production is commingled with that from any other lease or pool, give commingling order number: **DHC-655**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*K.P. Johnson*

(Signature)  
AREA SUPERINTENDENT

JUL 24 1987 (Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **JUL 29 1987**, 19

BY **ORIGINAL SIGNED BY JERRY TEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Downhole CANNING LE

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen X	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-13-87	MCNED IN	Date Compl. Ready to Prod. 7-16-87		Total Depth 7581		P.B.T.D. 7219			
Elevations (DF, RKB, RT, GR, etc.) 3382 DF		Name of Producing Formation BLINEBRY OIL & GAS		Top Oil/Gas Pay 5502		Tubing Depth 7113			
Perforations 5502-5991 BLINEBRY OIL & GAS						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		400		650				
12 1/4"	9 5/8"		2910		1300				
8 3/4"	7" LINER		2655-7511		650				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/16/87	Date of Test 7/22/87	Producing Method (Flow, pump, gas lift, etc.) PUMP		
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test Pmp 490/38 <sup>10</sup> /237 mcf	Oil - Bbls. 32 *	Water - Bbls. 25 *	Gas - MCF 213 *	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

\* ALLOCATION TO BLINEBRY OIL & GAS POOL AS PER DHC-655 DATED JULY 1, 1987.

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 JUL 24 1987  
 OIL & GAS  
 RECORDS SECTION