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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RE COMPLETION REPORT AND LOG**

Date of
Revision

State
County

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator

Gulf Oil Corporation

13. Address of Operator

Box 670, Hobbs, New Mexico 88240

14. Location of Well

INITIAL LETTER G LOCATED 1740 FEET FROM THE North LINE AND 2120 FEET FROM

THE East LINE OF SEC. 30 TWP. 22-S RGE. 38-E NEPM

15. Date Spudded 1-16-76 16. Date T.D. Reached 2-1-76 17. Date Compl. (Ready to Prod.) 2-14-76 18. Elevations (DF, RKB, RT, GR, etc.) 3352' GL 19. --

20. Total Depth 7448' 21. Plug Back T.D. 7433' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0-7448

24. If Long Interval(s), of this completion — Top, Bottom, Name

7347' to 7401'

25. If Electric and Other Logs Run

GR-Compensated Neutron-Density-Caliper

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING REC.
9-5/8"	36#	1195'	12-1/4"	550 sacks (Circulated)
7"	23#	7448'*	8-3/4"	525 sacks (Circulated)
		* DV tool at 1143'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH	DEPTH
					2-7/8"	7230'	7230'

31. Perforation Record (Interval, size and number)

Perforated 7" casing with 4, 1/2" JHPF at 7347-49', 7364-66', 7386-88' and 7399-7401'

32. ACID, SHOT, FRACTURE, CEMENT, SQ, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF FLUID
7347'-7401'	2000 gallons of 15% NEA & frac with 191 barrels of g.k. kerosene.

33. PRODUCTION

Date First Production <u>2-14-76</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Flowing</u>				Well Status (Producing, Shut in, etc.) <u>Producing</u>	
Date of Test <u>2-15-76</u>	Hours Tested <u>24</u>	Choke Size <u>20/64"</u>	Prod'n. For Test Period <u>306</u>	Oil — Bbl. <u>306</u>	Gas — MCF <u>--</u>	Water — Bbl. <u>--</u>	Oil — Bbl. <u>43.0</u>
Flow Testing Press. <u>550</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>306</u>	Oil — Bbl. <u>306</u>	Gas — MCF <u>--</u>	Water — Bbl. <u>0</u>	Oil — Bbl. <u>43.0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Tested by

Paul Landers

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin

TITLE Area Engineer

DATE February 16, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1175'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1260'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2420'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2564'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3390'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta 5115'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6000'	T. Granite	T. Todilto	T.
T. Drinkard 6282'	T. Delaware Sand	T. Entrada	T.
T. Abo 6670'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. = Detrital 7284'	T. Chinle	T.
T. Penn.	T. Granite Wash 7343'	T. Permian	T.
T. Cisco (Bough C)	T. Granite 7410'	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1175'		Red Beds				
	2420'		Anhy & Salt				
	5115		Dolo, LS & SS				
	6670'		Dolo and SS				
	7284'		Dolo, LS & Shale				
	7343'		Detrital Material				
	7410		Granite Wash				
	7448'		Granite				